NO. OF COPIES RECFIVED				
DISTRIBUTION				
SANTA FE				
FILE				
u.s.g.s.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE			Ì	

DISTRIBUTION SANTA FE FILE	REQUEST F	NSERVATION COMMISSIC. OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S. LAND OFFICE I HANSPORTER OIL GAS OPERATOR		ISPORT OIL AND NATURAL G	AS	
PRORATION OFFICE Operator				
MWJ PRODUCING COM	PANY			
1804 First Nation	al Bank Bldg. Midland,	Texas 79701 Other (Please explain)		
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Office (1 icase explain)		
Recompletion	Oil Dry Gas	一		
Change in Ownership	Casinghead Gas Condens			
If change of ownership give name and address of previous owner	N/A TRANSPORTED SEASON STATES	କ୍ରିମ ଅଟେ ଓଡ଼ିଆ ପ୍ରଥମ । ମଧ୍ୟ ଅବସ୍ଥାନ ଅଟେ । ପ୍ରଥମ ପ୍ରଥମି		
. DESCRIPTION OF WELL AND L	FASE	4-1-82-		
Lease Name	Well No. Pool Name, including For	n I	1	
Stevens	1 Tulk (Penn)	State, Federal	ree	
Unit Letter L ; 1980	Feet From The South Line	and 660 Feet From 7	he West	
·		32E , NMPM,	Lea County	
Line of Section 35 Town	nship 14S Range :	32E		
Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	ped copy of this form is to be sent)	
Bormian Corporation				
Name of Authorized Transporter of Cas.	inghead Gas 🗶 or Dry Gas 🗔	P. O. Box 1183 Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)		
Warren Petroleum	Unit Sec. Twp. Rge.	Tulsa, Oklahoma 74102 Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	L 35 14S 32E	yes	11/14/81	
If this production is commingled wit		give commingling order number:		
	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Res'v. Diff. Res'v.	
Designate Type of Completio	· · · · · · · · · · · · · · · · · · ·	Total Depth	P.B.T.D.	
Date Spudded 8/10/81	Date Compl. Ready to Prod.	10,035'	9989'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
4287.9 GL	Bough B	9714'	9842 Depth Casing Shoe	
Perforations 9714-9823'				
		DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	459'	400	
17½" 11"	8-5/8"	4070'		
7-7/8"	513"			
7-7/8" V. TEST DATA AND REQUEST F	OP ALLOWARIE (Test must be a	1 9842! Ifter recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL	0010 /0 11111 00	epth or be for full 24 hours) Producing Method (Flow, pump, gas l		
Date First New Oil Run To Tanks	Date of Test			
10/30/81 Length of Test	10/30/81 Tubing Pressure	Pumping 16" Fluid	Choke Size	
24 hrs Actual Prod. During Test	Oil • Bbis.	Water - Bbls.	Gas - MCF	
Actual Prod. During 1991	85	110	212	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Country Prosecute (Sales 22)		
VI. CERTIFICATE OF COMPLIAN	ice	OIL CONSERV	ATION COMMISSION	
		APPROVED	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Ode & The State of the State		
		TITLE		
() h. K. Shinham		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
(Sig	nature)		panied by a tabulation of the deviation ordance with RULE 111.	
Agent (Title)		All sections of this form must be filled out completely for allow-		
		able on new and recompleted	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
11/20/81	Date)	well name or number, or transp	orter, or other such change of condition ust be filed for each pool in multiple	