DISTRIBUTION

ANTA FE					FOR ALLOWABLE	Supersedes Old C+104 and C+1;	
.5.G.S.		+		AUTHODITATION TO TO	AND	Effective 1-1-65	
AND OFFICE		1-1		AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (3AS	
IRANSPORTER	OIL						
OPERATOR	GAS	-					
PRORATION OF	FICE						
Operator		C					
Harvey E. \	iates	COL	рап	1V			
				1, New Mexico 88201			
Reason(s) for filing	X	proper	oox)	Change in Transporter of:	Other (Please explain)		
Recompletion				Off Dry Go		İ	
Change in Ownership	P			Casinghead Gas Conde	nsate		
If change of owners							
and address of prev	/10us 09	wner_		P 102	2 8 11 1-07		
DESCRIPTION O	F WEL	<u>.L A?</u>	ND I	LEASE 1 -692	3 4-1-82 Kind of Letter	e #:5•	
Austin 18 S	State	Com		l Und. Austin	The same	LD-3892	
, ratio.	Λ						
Unit Letter		. : . <u>_</u>	198	D Feet : rom The South "	* dr.1 1650 i eet . rom.	East	
Line of Section	18		Tc ~	asher 14S storage 3	66E, ммгм,		
	_ ~~.		0 50 70	SCO OF OH AND SAFEDAL OF	16		
DESIGNATION O	Transpo	rter of	Or.	ER OF OIL AND NATURAL GA	Actives to the address to which appro-	red opportions for a comprehensive	
Southern Ur	nion				1001 N. Turner, Hobbs	New Mexico 88240	
El Paso Nat					As ween force address to which appro-		
				Unit Sec. Twr. Pre.	1800 Wilco Bldg, Midlar	id, Texas /9/01	
(f well produces oil give location of tank				K 18 14S 36E	<u>No</u>	est.1/18/82	
		ingled	with	h that from any other lease or pool,	give commingling order number		
COMPLETION D				(N) Well tra nell	Tiles well. Work were Lenjer	The Transfer of the second of	
Designate Typ	pe of C	ompl	etio	$\mathbf{n} = (\mathbf{X})$ \mathbf{X}	X Total Pepth		
1101• S; idd•d 9/26/81							
Lievitions (DF, RK)	B, RT, G	R, etc	.,	Name of Fraductor, Eggyylon	13428 12. 10 Section 13315	Cara Cara	
3969.8 GF	 			Austin - Morrow	13315'		
erforations	H	13	أ	715-13,428		13229'	
	_//	/ 2	12		CEMENTING RECORD		
HOLE				CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17 1/ 11	2				395'	400	
5 1/	2				13315'		
					13229!	<u> </u>	
TEST DATA AND	D REQ	UEST	FO	OR ALLOWABLE (Test must be a able for this de	epsh or be for full 24 hours)	and must be equal to or exceed top acim.	
, ate First New Oil	Run To	Tanks		Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)	
Length of Test				Tubing Pressure	Casing Freesure	Choke Size	
,			!				
Actual Prod. During	Test			Oil-Bbie.	Water - B.c.#.	Gae-MCF	
			اـ ــــــا				
GAS WELL							
Actual Prod. Test-	MCF/D			Length of Test	Bbls. Cundensate/MMCF	Gravity of Condensate	
2934 Testing Method (pits	ot. back	Dr. j	j	3.0 Tubing Pressure(Shut-in)	Casing Frees re (Shut-in)	Choke Size	
Back Pr.		•		3100	0	24/64"	
CERTIFICATE O	F CO	MPLI	ANC	E	1	ATION COMMISSION	
			_	61.0	APPROVED	1982	
Commission have	heen co	allama	d w	egulations of the Oil Conservation ith and that the information given	BY Orig. Signed by		
above is true and complete to the best of my knowledge and belief.					1 U. S. C. V. S. C. V		
/) r					TITLE		
Tech 7 Janus					This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene		
(Signature)					If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	_	Eng	-		All sections of this form mu	st be filled out completely for ellow-	
			(Titl	le)	able on new and recompleted we	0116.	
	Dec	cemb	er (Dat	21, 1981	well name or number, or transport	I. III, and VI for changes of owner, ter, or other such change of condition.	
					Separate Forms C-104 mus	t be filed for each pool in multiple	