Submit 3 Copies To Appropriate District				Form C-103		
District I Ener			Revised March 25, 1999 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District II			30-025-27579			
District III OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.		5. Indicate Type of Lease				
1000 Rio Brazos Rd., Azux, NM 87410 Santa Fe, NM 87505		STATE STATE				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. LG-3487				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name:			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				-		
1. Type of Well: Oil Well X Gas Well Other			North Baum			
2. Name of Operator			8. Well No.			
Read & Stevens, Inc.			2			
3. Address of Operator			9. Pool name or Wildcat			
P. O. Box 1518 Roswell, New Mexico 88202 4. Well Location			Baum Upper Penn			
Unit Letter A : 660 feet from the North line and 660 feet from the East line						
Section 24		inge 32E	NMPM	County Le	ea	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4298 GR						
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
			SEQUENT REF			
		REMEDIAL WORK	and the second se	ALTERING C		
		COMMENCE DRIL	LING OPNS.			
		CASING TEST AN CEMENT JOB	D	ABANDONM		
						
OTHER: CONDITIONS OF APPROVAL 12. Describe proposed or compl All pits must be lined with plastic All shoe plugs stub plugs for compl All shoe plugs stub plugs for compl						
of starting any proposed work an shoe plugs, stud plugs a centent pluge above perforations must in of proposed completion						
or recompilation De tagged						
All cement plugs pumped minimum 25 sxs & be minimum 100 feet						
Read & Stevens proposes to plug and abandon the subject well by setting a CIR						
at 9,150' squeezing with 50 sx of cmt below the CIR and dumping 35' of cmt on						
top. The 5 ½" csg would then be cut at 7,600' with a 100' plug set at the start top.						
100' plugs would then be set at the top of the Glorieta at 5,400', the 8 5/8" csg						
shoe at 4,010', the top of the Rustler/Salt at 1,700', and the base de the surface csg at 415'. The wellhead would then be cut off and a 50' surface glug set and a						
dry hole marker erected, the location cleaned and leveled.						
•						
	ECOMMISSION MUST					
	URS PRIOR TO THE DOMESSION					
	UI AFFROVED.			1.00	- ****	
I hereby certify that the information above is tr	ue and complete to the b	est of my knowledge	e and belief.	<u> </u>	·····	
SIGNATURE Spillar	TITLE	Operations	Manager	T. A. TTT: 5	-9-02	
					·	
Type or print name John C. Max	ey, Jr.		Teleph	none No505/	622-3770	
(This space for State use)				MAY	2 0 2002	
APPPROVED BY	TITLE	I		_DATE		
Conditions of approval, if any:	ORIGINAL SIGNED B	Ŷ				
GARY W. WINK OC FIELD REPRESENTATIVE ILISTAFF MANAGER						