

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105

Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG-3487

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

7. Unit Agreement Name

8. Farm or Lease Name

North Baum Unit

9. Well No.

2

10. Field and Pool, or Wildcat
Baum Upper Penn

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

12. County
Lea

XXXXXXXXXXXXXXXXXXXX

1. Name of Operator
Read & Stevens, Inc.

2. Address of Operator
P.O. Box 1518, Roswell, NM 88201

3. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE OF SEC. 24 TWP. 13S RGE. 32E NMPM

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

15. Date Spudded 3-11-83 16. Date T.D. Reached 4-9-83 17. Date Comp. (Ready to Prod.) 4-29-83 18. Elevations (DF, RKB, RT, GR, etc.) 4298' GL 19. Elev. Casinghead -

20. Total Depth 10,050' 21. Plug Back T.D. 9820' 22. If Multiple Compl., How Many - 23. Intervals Rotary Tools Cable Tools
Drilled By 0-10,050' -

4. Producing Interval(s), of this completion-Top, Bottom, Name

9650'-9656', 9660'-9675', 9678'-9684'

9688'-9692' & 9767'-9792'

Bough "B" & Bough "C"

25. Was Directional Survey
Made

No

6. Type Electric and Other Logs Run
CDL, CNL, GR, DLL & MLL

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	415'	17 1/2"	425sx Class "C" w/2% CaCl	
8 5/8"	32#, 28# & 24#	4010'	12 1/4"	1450sx HLC w/15# slit, 3# GII, 1/4# flocele	None
				200sx Class "C" w/2% CaCl	
5 1/2"	17#	10,050'	7 7/8"	525sx HLC, 525sx 50/50 Poz "H" w/.5%	
				Halad-22	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9821'	-

1. Perforation Record (Interval, size and number)

9650'-9656', 6', 2 shots/'. 9688'-9692', 6', 2 shots/'. 9660'-9675', 15', 2 shots/'. 9767'-9792', 25', 2 shots/'. 9678'-9684', 6', 2 shots/'. 9767'-9792'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

9650'-9656'; 9660'-9675' 10,000 gals 20% NE Acid

9678'-9684'; 9688'-9692' 10,000 gals 20% NE Acid

9767'-9792' 10,000 gals 20% NE Acid

33. PRODUCTION

1. Date First Production 4-16-83 2. Production Method (Flowing, gas lift, pumping-Size and type pump) Pumping 2 1/2"X1 1/2"X 16'X20' RHBM 3. Well Status (Prod. or Shut-in) Producing

4. Date of Test 4-29-83 5. Hours Tested 24 6. Choke Size - 7. Prod'n For Oil-Bbl. 290 8. Gas-MCF 500 9. Water-Bbl. 0 10. Gas-Oil Ratio 1724

11. Flow Tubing Press. - 12. Casing Pressure - 13. Calculated 24-Hour Rate 290 14. Oil-Bbl. 290 15. Gas-MCF 500 16. Water Bbl. 0 17. Oil Gravity-API (Corr.) -

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented & used for fuel will be connected to Warren Pipeline 5/3/83

Test Witnessed By

Dan Lough

5. List of Attachments

Copy of logs & deviation survey.

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED

Bruce Stubbs

TITLE Drilling & Production Manager

DATE 4-29-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
. Yates	T. Miss	T. Cliff House	T. Leadville
. 7 Rivers	T. Devonian	T. Menefee	T. Madison
. Queen	T. Silurian	T. Point Lookout	T. Elbert
. Grayburg	T. Montoya	T. Mancos	T. McCracken
. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
. Glorieta 5400'	T. McKee	Base Greenhorn	T. Granite
. Paddock	T. Ellenburger	T. Dakota	T.
. Blinberry	T. Gr. Wash	T. Morrison	T.
. Tubb 6827'	T. Granite	T. Todilto	T.
. Drinkard 6963'	T. Delaware Sand	T. Entrada	T.
. Abo 7585'	T. Bough "A" 9617'	T. Wingate	T.
. Wolfcamp 9032'	T. Bough "B" 9652'	T. Chinle	T.
. Penn.	T. Bough "C" 9760'	T. Permian	T.
. Cisco(BoughC)	T. Bough "D" 9872'	T. Penn "A"	T.

OIL OR GAS SAND OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from....None.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1700'	1700'	Redbeds & Anhy.				
1700'	2550'	850'	Salt.				
2550'	5400'	2850'	Dolo.				
5400'	6827'	1427'	Lm.				
6827'	6963'	136'	SS.				
6963'	7585'	622'	Lm.				
7585'	9032'	1447'	Sh, Anhy, Dolo. Cht.				
9032'	9617'	585'	Lm, Dolo & Sh.				
9617'	TD	433'	Sh & Lm				

RECEIVED

MAY 3 1983

HOOVER