

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P.O. Box 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-3487

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT-" (FORM C-1011 FOR SUCH PROPOSALS,))

. OIL WELL ☐ GAS WELL ☒ OTHER

. Name of Operator
Read & Stevens, Inc.

. Address of Operator
P.O. Box 1518, Roswell, NM 88201

. Location of Well

UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE. SECTION 24 TOWNSHIP 13S RANGE 32E NMPM

XXXXXXXXXXXXXXXXXXXXXXXXXXXX 5. Elevation (Show whether DF, RT, GR, etc.)
XXXXXXXXXXXXXXXXXXXXXXXXXXXX 4298' GR

7. Unit Agreement Name

8. Farm or Lease Name
North Baum Unit

9. Well No.

2

10. Field and Pool, or Wildcat

Baum Upper Penn

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER Perforate & Acidized ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-10-83 TD 7 7/8" hole @ 3:30pm @ 10,050' 4-9-83.

4-11-83 Run 5 1/2" csg. Ran 46jts, total of 1863.73', 5 1/2", 17#, N-80 LT&C, 134jts, total of 5553.65', 5 1/2", 17#, K-55 ST&C & 65jts, total of 2655.19', 5 1/2", 17#, N-80 LT&C, set @ 10,050'. Ran FC, FS & latch down plug. Cmt w/525sx HLC, tail-in w/525sx 50/50 Poz "H" w/.5% Halad-22. PD @ 2:00pm 4-11-83. Bumped plug @ 1850psi.

4-12-83 18hrs WOC.

4-13-83 PBTD 9699', TOC @ 6700'.

4-14-83 Tagged TOC @ 9704'. Drilled out to 9830', PBTD 9830'.

4-15-83 Perf Bough "B" & Bough "C" zones, 9650'-9656', 9660'-9675', 9678'-9684', 9688'-9692' & 9767'-9792', 2 shots/'. Ran CBL TOC @ 7900'. Tested csg @ 2000psi for 30min, tested satisfactory.

4-16-83 Spotted 2 BA across Bough "B" zone, acidize w/10,000gals 20% NE Acid, avg press 6700psi, max press 7100psi, avg rate 2.4 BPM, ISIP 6000psi, 5min 5000psi, 10min 4000psi, 15min 3000psi, flwd back 30 BA. Spotted 2 BA across Bough "C" zone, acidized w/10,000gals 20% NE Acid, avg rate 5 BPM, press vacuum, ISIP vacuum. Pull RTTS, RBP & tbq.

4-17-83 Ran 320jts 2 7/8" J-55, SN, Perf sub & mud anchor, 9809.43', 1-1"X1' sub, 231-3/4" rods, 99-7/8" rods, 61-1" rods, 22' polish rod, 2 1/2"X1 1/2"X16"X20" RHBM Pump w/5 1/2" Gulberson Anchor.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

B. Stoltz

TITLE Drilling & Production Manager

DATE 4-18-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
CONDITIONS OF APPROVAL, RETAIN SUPERVISOR

TITLE

DATE APR 20 1983