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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-6717
7. Unit Agreement Name
8. Farm or Lease Name Saunders 26 State
9. Well No. 1
10. Field and Pool, or Wildcat Saunders Permo Upper Pen
12. County Lea
19. Elev. Casinghead 4.89.4' GL
23. Intervals Drilled By Rotary Tools 246-10075'
25. Was Directional Survey Made No
27. Was Well Cored no

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator MWJ PRODUCING COMPANY
3. Address of Operator 1804 First National Bank Bldg. Midland, Texas 79701
4. Location of Well UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

15. Date Spudded 12/8/81	16. Date T.D. Reached 1/4/82	17. Date Compl. (Ready to Prod.) 2/9/82	18. Elevations (DF, RKB, RT, GR, etc.) 4189.4' GL
20. Total Depth 10075'	21. Plug Back T.D. 10010'	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By Rotary Tools 246-10075'
24. Producing Interval(s), of this completion — Top, Bottom, Name 9848-94' Bough "C"			25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Gamma Ray & Dual Spaced Compensated Neutron

CASING RECORD (Report all strings set in well)				CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE			
13-3/8"	54.5#	420'	17"	400 sx Class "C"		none
8-5/8"	24#	4170'	11"	1300 sx HLC & 200 sx "C"		none
5-1/2"	15.5 & 17#	10010'	7-7/8"	300 sx Class "H"		none

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	9989'	9817'

31. Perforation Record (Interval, size and number)		
9848-52'	.41	2 SPF
9856-66'	.41	2 SPF
9888-94'	.41	2 SPF
Total of 40 holes		

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND MATERIAL USED
DEPTH INTERVAL		
9848-94'		1000 gal 15% HCL & 2000 gal HCL acid

33. Date First Production 2/13/82	Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping 2-3/8" Hydraulic				Well Status (Prod. or Shut-in) Pumping	
Date of Test 2/13/82	Hours Tested 24	Choke Size ---	Prod'n. For Test Period 130	Oil — Bbl. 160	Water — Bbl. 210	Gas — Oil Ratio 1231:1
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate 130	Oil — Bbl. 160	Gas — MCF 210	Water — Bbl. 210	Oil Gravity — API (Co) 42.1

Test Witnessed By
Doug Crenshaw34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented35. List of Attachments
Logs & Deviation report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Dak Bishop

TITLE

Agent

DATE

2/15/82

INSTRUCTIONS

This form is to be filled with the information obtained from the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and resistivity logs run in the well and a summary of all special tests conducted, including well stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 24 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2622'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4065'	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta 5593'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6988'	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7644'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9146'	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough) 9838'	T.	T. Penn. "A"	T.

No. 1, from 9848' to 9894' OIL OR GAS SANDS OR ZONES

No. 2, from _____ to _____ No. 4, from _____ to _____

No. 3, from _____ to _____ No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	246	246	sand & rock				
246	1680	1434	redbed				
1680	3403	1723	anhy & salt				
3403	3964	561	anhy & lime				
3964	9689	5725	dolo & anhy				
9689	10075	386	lm & shale				

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FEB

TO: New Mexico Oil Conservation Commission

FROM: MWJ Producing Company

SUBJECT: Deviation Report - Saunders 26 State #1

LEGAL: 1980'/N, 600'/W, Section 26, Twp 14S, T-33-E Lea Co., N.M.

420'	1/4 deg.
900	1/2
1333	1
1895	3/4
2390	1/2
2909	1
3409	1
3888	1
4642	1/2
5160	1
5630	1 1/4
6077	1
6563	3/4
6688	3/4
7218	1
7714	3/4
8213	1
8670	1
8962	2 1/2
9115	3
9207	2 1/2
10075	2 1/2

BEFORE ME, the undersigned authority, on this day personally appeared R. S. Bond, known to me to be the officer whose name is subscribed to the foregoing instrument, and that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.

R. S. Bond, V.P.

SUBSCRIBED AND SWORN to before me the ____ day of January, 1982.

Betty J. Howell

Notary Public in and for Midland
County, Texas.

My commission expires
