DISTRIBUTION		INSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
FILE U.S.G.S. LAND OFFICE		AND NSPORT OIL AND NATURAL GA	Effective 1-1-65
TRANSPORTER OIL GAS OPERATOR			
PRORATION OFFICE			
MWJ PRODUCING COMPAN	Y		
1804 First National Recson(s) for filing (Check proper box, New Well	Change in Transporter of:	Other (Please explain)	ner Marze Walk Hill
Recompletion Change in Cwnership	Oil Dry Gas Casingheod Gas Condens		No MARIO BRE & Mari
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	rmation Kind of Lease	Leds e Nc.
Saunders 26 State	1 Saunders Permo	Upper Penn State, Federal	crFee State L-6717
Unit Letter E ; 198	OFeet From TheNorthLine	e and <u>660</u> Peet From T	
Line of Section 26 Tor	vnship 14S Range	<u>33E , NMPM, Lea</u>	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed copy of this form is to be sent)
Permian Corporation P. O. Box 1183 Hi Name cf Authorized Transporter of Casinghead Gas XX or Dry Gas Address (Give address to which ap			ton, Texas,77001 ed copy of this form is to be sent)
Warren Petroleum If well produces oil or liquids,	Unit Sec. Twp. Ege.	Tulsa, Oklahoma 7410	
give location of tanks.	E 26 14S 33E	no	
If this production is commingled wi COMPLETION DATA Designate Type of Completion	th that from any other lease or pool, in $C(1 \text{ Well } Gas \text{ Well } G$	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Completin Date Spudded	Date Compl. Ready to Prod.	X Total Depth	F.B.T.D.
12/8/81 Elevations (DF, RKB, RT, GR, etc.)	2/9/82 Name of Producing Formation	10075' Top Oll/Gas Pay	10010' Tubing Depth
4189.4' GL	Bough "C"	9848'	9989 ¹ Depth Casing Shoe
9848-94'			1
HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	54.5#	420'	400 sx Class "C"
8-5/8"	24#		1300 sx HLC & 200 sx "C
5-1/2"	15.5# & 17#	10010'	<u>300 sx Class "H"</u>
	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	t, etc.)
2/13/82	2/13/82 Tubing Pressure	Pumping Casing Freesaure	Choke Size
Length of Test 24 hrs			
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas+MCF
	130	210	160
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cusing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
Completion have been complied	regulations of the Oil Conservation with and that the information given		
above is true and complete to the best of my knowledge and belief.		BY	
Shik Sun	how	I state to a second for pilon	compliance with RULE 1104.
(Sig	naiwe)	well, this form must be accompa tests taken on the well in accor	dance with RULE 111.
Agent	Title)	All sections of this form mu able on new and recompleted we	st be filled out completely for allow-
2/15/82	/		i itt and VI for changes of owner,
)ate/	well name or number, or transport	t be filed for each pool in multiply

