

STATE OF NEW MEXICO	
DEPARTMENT OF MINERAL RESOURCES	
DIVISION OF OIL & GAS	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2048

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

1. Indicate Type of Lease	State ☒ Free ☐
2. State Oil & Gas Lease No.	L-6717

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEVELOP OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - C-101 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
MWJ PRODUCING COMPANY

Address of Operator
1804 First National Bank Bldg. Midland, Texas 79701

Location of Well
UNIT LETTER E FEET FROM THE 1980 North LINE AND 660 FEET FROM

West TOWNSHIP 14S RANGE 33E

13. Elevation (Show whether DF, RT, CR, etc.)

2189.4 GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER Perf, acidize, ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1/20/82: MI & RU Completion Unit. Installed tbg head. Ran std SN & changeover & 307 jts 2-3/8" buttress thread tbg. Tagged btm @ 9989'. RU Western Co & tst'd to 3600 psi. Held OK. Circ'd well w/2% KCL wtr. Sptd 1000 gal 15% HCL acid. Pulled 26 stds & SD ON.
- 1/21/82: Pulled 127 stds tbg. RU CRC & logged from 9971' (PBTD) to 9000'. Ran Gamma Ray Neutron & Collar Locator. Perf'd from 9888-9894' (2 SPF). RD CRC. Ran Baker R-3 pkr, std SN & changeover & 307 jts Buttress thread tbg. Flanged up. RU Kill Truck. Increased press to 2500 psi. Maintained for 3 hrs. using 25 bbls 2% KCL wtr. Swbd down, csg on vacuum. Set pkr @ 9906'. Started swbg.
- 1/23/82: Pulled tbg & pkr. Changed pkr & WIH w/306 jts & new pkr. Set pkr @ 9874' w/15000#. Started swbg.
- 1/27/82: RU Western Co & loaded csg w/100 bbls 2% KCL wtr. Pressured to 500 psi. Acd w/1000 gal 28% HCL acid @ 5 BPM @ 0 psi using 50 bbls 2% KCL wtr. ISIP vacuum. Started swbg.
- 2/2/82: RU CRC & ran CIBP. Set @ 9930'. Loaded csg w/150 bbls 2% KCL wtr. Perf'd as follows: 9848-52', 9856-66', 9888-94' (2 SPF). RD CRC. Ran Baker R-3 pkr, std SN and changeover & 305 jts tbg. Tagged plug. LD 305th jt. RU Western Co & sptd 1000 gal 15% HCL acid. Fm broke down when acid hit perfs. Pulled 3 jts & set pkr @ 9802' w/15000#. Filled csg w/30 bbls 2% KCL wtr. RU to swab.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by Pat Bishop TITLE Agent DATE 2/2/82

Original filed by
L. S. Clements
Oil & Gas Inst.

CONDITIONS OF APPROVAL, IF ANY: