Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OOO RIO DIEZZE RE, FEZZES, 1417 17410							AUTHORI					
Operator	TO TRANSPORT OIL AND NA						Well API No.					
Harvey E. Yates Compan	1 <i>y</i>											
Address		Movie	. 00	0202								
P.O. Box 1933, Roswell Reason(s) for Filing (Check proper box)	., New	Mexico	, 00	0202		Oth	er (Please expl	ain)			<del></del>	
New Well		Change in			of:							
Recompletion	Oil		Dry									
Change in Operator	Catinghea	d Gas	Con	densate								
change of operator give name and address of previous operator											·	
I. DESCRIPTION OF WELL A	AND LE							······································				
Lease Name	Well No. Pool Name, Includin  1 Austin-Ma								of Lease Federal or Fee	Lease No.		
Richardson Fee	1 Austin-Mi					SSISSIPPIAN				<u>=</u> 1		
Unit LetterC		660	Feet	From	The /	North Lin	e and	80 Fe	et From The _	West	Line	
Omi Detter	. •	000		11011	1110		~ and					
Section 5 Township	145	<u>'</u>	Ran	ge	36E	, N	мрм,	LEA			County	
II. DESIGNATION OF TRANS	SPORTE	R OF O	IL A	ND I	NATUI	RAL GAS						
Name of Authorized Transporter of Oil X or Condensate							Address (Give address to which approved copy of this form is to be sent)					
Pride Pipeline Company						P. O. Box 2436 Abilene, Tx 79604  Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (G)	NE GULL ESS 10 N	лист арргонеа	copy of mas je	-		
If well produces oil or liquids,	Unit	Sec.	Tw		-	ls gas actual	ly connected?	When	?			
ive location of tanks.  This production is commingled with that fi	B B	5		45 c	36E	ng order num	her:					
V. COMPLETION DATA			<u> </u>									
Designate Type of Completion -	· (X)	Oil Well	 	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations									Depth Casin	Depth Casing Shoe		
	TUBING, CASING AND (								т	040//0.054/51/7		
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
-												
										<del></del>		
V. TEST DATA AND REQUES	TFOR	ALLOW	ARI	Æ					1			
OIL WELL (Test must be after re	covery of 1	otal volume	of lo	ad oil d	ind must	be equal to o	r exceed top al	iowable for thi	s depth or be j	or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te	est				Producing M	fethod (Flow, p	ownp, gas lift, i	uc.)			
Length of Test	Tubing Pressure					Casing Pressure			Choke Size	Choke Size		
renkat or 1cm	I doing I I	I HOUR I I COSMIC										
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.				Water - Bbis.			Gas- MCF			
C. C. IIII I									<u>.l</u>			
GAS WELL Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
	ļ											
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC	ATE O	F COM	PLI	ANC	E			NOCOV	ATION	חוייו פוכ	NI	
I hereby certify that the rules and regulations of the Oil Conservation							OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved			JUN 2	JUN 2 5 1990		
1 0112						Date	e Approve	=u	- (1			
Kornest UESte						∥ By_	By Delative com					
Signature  Tammu F. Witt Production Analyst						-	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
Printed Name Title						Title	)		- JOILA	· / JC/R		
6/22/90 Date	(505)			ne No.								
						<u> </u>						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.