

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27631
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SAMANTHA "7" STATE
8. Well No. 1
9. Pool name or Wildcat BAUM; UPPER PENN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator MARALO, INC.
3. Address of Operator P. O. BOX 832, MIDLAND, TX 79702
4. Well Location Unit Letter P : 600 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 7 Township 14S Range 33R NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4258'
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
PROCEDURE: **PLUG & ABANDON**

1. Notify New Mexico Conservation Commission (505) 393-6161.

2. RUPU. TOH w/production equipment.

3. RIH w/CIBP on wireline. Set CIBP +/- 9420'. Cap w/ 5 sx cement.

4. RIH w/tbg. Circ hole w/mud laden fluid (10# brine w/25#gel/bbl).

5. Pump 100 sx cmt plug @7000' (20 sx min).

6. Pump 100' cmt plug 3950-4150' across 8 5/8" casing shoe (min 25 sx).

7. Set 100' cmt plug 381-481' across base 13 3/8" casing (min 35 sx).

8. Set surface plug and install dry hole marker. Clean location.

CASING:

13 3/8" @ 431' w/ 400 sx, circ'd to surface

8 5/8" @ 4,100' w/ 2700 sx, circ'd to surface

5 1/2" 17# @ 10,140' w/ 1828 sx, in 2 stages. DV @ 8988', circ'd to surface

PERFORATION:

9903-9920', 9946-9950' CIBP set @ 9890'. Capped w/35' cmt

9819-9845' (24 holes) 10/21/94. Acidized 2200 gals 15% NEFE.

Set CIBP @ 9800' capped w/35' cement

9434-9461' 1/22/95 Acidize w/2000 gals 15% NEFE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dorothea Logan* TITLE **REGULATORY ANALYST** DATE **MARCH 20, 1995**

TYPE OR PRINT NAME **DOROTHEA LOGAN** TELEPHONE NO **915 684-7441**

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 22 1995

RECEIVED

MAR 21 1995

**JOHN HOBBS
OFFICE**