

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-27631</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>SAMANTHA "7" STATE</b>
8. Well No. <b>1</b>
9. Pool name or Wildcat <b>BAUM UPPER PENN</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator <b>MARALO, INC.</b>	
3. Address of Operator <b>P. O. BOX 832, MIDLAND, TX 79702</b>	
4. Well Location Unit Letter <b>P</b> : <b>660</b> Feet From The <b>SOUTH</b> Line and <b>660</b> Feet From The <b>EAST</b> Line Section <b>7</b> Township <b>14S</b> Range <b>33R</b> NMPM <b>LEA</b> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>4258'</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <b>TEST UPHOLE BOUGH PAY</b> <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-20-94 RIH W/5-1/2" CIBP TO 9890' & SET. DUMPED 35' CEMENT ON TOP OF CIBP.
- 10-21-94 SHOT 2 SPF @ 9819' - 9845', TOTAL 24 HOLES.
- 10-22-94 SPOTTED 100 GALS 15% NEFE ACID FROM 9845' - 9745'. SET PKR, PRESSURED BACKSIDE. ACIDIZED W/1900 GALS 15% NEFE ACID. PUMPED ACID & FLUSHED BTM PERFS @ 3 BPM W/NO PRESSURE. NO BALL ACTION.
- 10-24-94 RU TO SWAB. RIH & HAD NO FLUID. RD SWAB. RIH W/1 JT 2-3/8" OPEN ENDED FOR MUD ANCHOR + 4' PERF SUB+ SN + 4 JTS 2-3/8" TBG + 5-1/2" TBG ANCHOR + 317 JTS 2-3/8" TBG. NU BOP. SET TBG ANCHOR W/16 PTS & PUT TBG BONNET ON PBTD 9860'. BTM MUD ANCHOR @ 9848'. SN @ 9812'. TBG ANCHOR @ 9722'.
- 10-25-94 RIH W/2" X 1-1/4" X 28' PUMP W/8' GAS ANCHOR +1 - 2' X 7/8" SUB + 1 - 7/8" ROD + 26K SHEAR TOOL + 199 7/8" RODS + 126 - 1.1" FIBERGLASS RODS. HUNG WELL ON. LOADED & TESTED PUMP & TBG. PUT WELL PUMPING TO BATTERY.

THE ABOVE RECOMPLETION ATTEMPT IN THE BOUGH "A" FAILED TO ENCOUNTER COMMERCIAL HYDROCARBON PRODUCTION. SEE ENCLOSED PROPOSED WOLFCAMP WORKOVER PROGNOSIS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Logan TITLE **REGULATORY ANALYST** DATE **01-09-95**  
TYPE OR PRINT NAME **DOROTHEA LOGAN** TELEPHONE NO. **(915) 684-7441**

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**JAN 11 1995**