

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

Operator
Maralo, Inc.
Address
P. O. Box 832, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input checked="" type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	State
Samantha "7" State	1	Baum-Upper Pennsylvania	State, Federal or Fee	
Location				
Unit Letter	P	660 Feet From The South Line and 660 Feet From The East		
Line of Section	7	Township 14-S Range 33-E , NMPM	<i>Lea</i>	Court

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
International Crude Corporation	2454 Industrial Bly., Abilene, Texas 79605					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Corporation	P. O. Box 1589, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	P	7	14-S	33-E	Yes	2-1-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. R.
X								
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
11-25-81	1-26-82		10,140'		-			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Baum	Upper Pennsylvania		9,903'		9021'			
Perforations					Depth Casing Shoe			
9903' to 9920' (17' w/18 holes) 9946' to 9950' (14 w/5 holes)					10,140'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	13 3/8"	431'	400
11"	8 5/8"	4,100'	2700
7 7/8"	5 1/2"	10,140'	1828
	2 3/8" thg.	8,990	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top-able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Brenda Coffman
(Signature)
Agent
(Title)
5-24-82

OIL CONSERVATION COMMISSION
APPROVED **MAY 28 1982**, 19
ORIGINAL SENT TO
BY **JERRY SEXTON**
TITLE **DISTRICT 1 SUPR.**

This form is to be filed in compliance with RULE 1103.
If this is a request for allowable for a newly drilled or dee well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for able on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of c

RECEIVED

MAY 27 1982

O.C.D.
HOBBS OFFICE