

FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRODUCTION OFFICE

AND
THORIZATION TO TRANSPORT OIL AND NATURAL GAS

CORRECTED REPORT

Operator:
Maralo, Inc.
Address
P. O. Box 832, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name: Samantha "7" State
Well No.: 1
Pool Name, including Formation: Baum-Upper Pennsylvania
Kind of Lease: State
Location:
Unit Letter: P ; 660 Feet From The South Line and 660 Feet From The East
Line of Section: 7 , Township: 14-S Range: 33-E , NEPM, C

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Mobil Oil Corp. Trucks
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 900, Dallas, Texas 75221
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Corporation
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks:
Unit: P Sec: 7 Twp: 14-S Rge: 33-E
Is gas actually connected? Yes When: 2-1-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Hole, Different ☐
Date Spudded: 11-25-81 Date Compl. Ready to Prod.: 1-26-82 Total Depth: 10,140' P.B.T.D.:
Pool: Baum Name of Producing Formation: Upper Pennsylvanian Top Oil/Gas Pay: 9,903' Tubing Depth: 9021'
Perforations: 9903' to 9920' (17' w/18 holes) 9946' to 9950' (4' w/5 holes) Depth Casing Shoe: 10,140'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	13 3/8"	431'	400
11"	8 5/8"	4,100'	2700
7 7/8"	5 1/2"	10,140'	1828
	2 3/8" thg.	8,990	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 2-1-82 Date of Test: 2-1-82 Producing Method (Flow, pump, gas lift, etc.): Flowing
Length of Test: 24 hrs. Tubing Pressure: 225 psi Casing Pressure: Choke Size: 24/64"
Actual Prod. During Test: 480 bbls. Oil-Bbls.: 480 Water-Bbls.: 20 Gas-MCF: 501

GAS WELL

Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/ADCF: Gravity of Condensate:
Testing Method (pilot, back pr.): Tubing Pressure: Casing Pressure: Choke Size:

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent: Brenda Coffman
(Signature)
(Title)
5-6-82
(Date)

OIL CONSERVATION COMMISSION

APPROVED: MAY 12 1982
ORIGINAL SIGNED BY: JERRY SEXTON
BY: JERRY SEXTON
TITLE: DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 1103.
If this is a request for allowable for a newly drilled or recompleted well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of well name or number, or transporter, or other such change of co

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