

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes OMI C-101
Effective 1-1-82 5

Operator: Maralo, Inc.		
Address: P. O. Box 832, Midland, Texas 79702 0832		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☒	Change in Transporter of:	UNAPPROVED GAS MUST NOT BE PLACED IN THIS UNLESS AN EXCEPTION TO 24870 IS OBTAINED.
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner: _____

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE			
Lease Name Samantha "7" State	Well No. 1	Pool Name, including Formation Baum-Upper Pennsylvania	Kind of Lease State, Federal or Free
Location			
Unit Letter P	660	Fest From The South	660
Line of Section 7		Township 14-S	Range 33-E
, NMPM.			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Amoco Production Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 7
	Twp. 14-S	Rge. 33-E
	Is gas actually connected? No When *Waiting on State Approval for R of way for gas pipeline	

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Some Re-stv. ☐ Dr.		
Date Spudded 11-25-81	Date Compl. Ready to Prod. 1-26-82	Total Depth 10,140'	P.B.T.D. -
Pool Baum	Name of Producing Formation Upper Pennsylvanian	Top Oil/Gas Pay 9903'	Tubing Depth 9021'
Perforations 9903' to 9920' (17' w/18 holes) 9946' to 9950' (4' w/5 holes)			Depth Casing Shoe 10,140'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	13 3/8"	431'	400
11"	8 5/8"	4,100'	2700
7 7/8"	5 1/2"	10,140'	1828
	2 3/8" tbg.	8,990	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks 2-1-82	Date of Test 2-1-82	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 225 psi	Casing Pressure -	Choke Size 24/64"
Actual Prod. During Test 480 bbls.	Oil - Bbls. 480	Water - Bbls. 20	Gas - MCF 501

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 12 1982 19	
Agent Brenda Coffman (Signature)		BY Orig. Signed by Jerry Sexton	
(Title)		TITLE Dist. 1, Sup.	
2-9-82		This form is to be filed in compliance with RULE 110A If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for new and recompleted wells. Fill out Sections I, II, III, and VI only for changes in ownership or transporter or other such changes.	