## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION		
SANTA FE		
FILE		
U.\$.G.\$.	]	
LAND OFFICE		
OPERATOR	7	

CONDITIONS OF APPROVALISTRACTION SUPR.

## OIL CONSERVATION DIVISION

Form C-103

SANTA FE		P. O. BOX 2			Revised 10-1-78
7116	SANIA	E, NEW M	EXICO 87501		
U.\$.0.\$.				Sa. Indicate Typ	<u> </u>
LAND OFFICE					Foe
OPERATOR				5. State Oil & G L H 502	gs Fease No.
				∟ п оог	mmm
SUNDRY	NOTICES AND REPO	ORTS ON WE	LLS		
(DO NOT USE THIS FORM FOR PROP USE "APPLICATIO	DA FOR PERMIT -" (FORM C-1	OI) FOR SUCH PE	IOPOSALS.		71111111111
1.				7. Unit Agreeme	nt Nam <del>e</del>
WELL WELL	отнея. Р&А			Bagley	
2. Name of Operator				8. Farm or Leas	e Ilame
Hanson Corporation				Bagley	
3. Address of Operator	70700 1/	110		9. Well No.	
P. O. Box 1212, Midland	, lexas /9/02-12	<u> </u>		1	
4. Location of Well	•			10. Field and P	_
UNIT LETTER	660 FEET FROM THE	South	LINE AND 660 PER	tast Bag	gley Penn
				Mahatakh	TAYRITON
THE West LINE, SECTION	н <u>9</u>	, 12-S	RANGE 34-E	HMPM.	736 Krave 1 1 1 1
				VIIIIII	77777777
	15. Elevation (Sh	ow whether DF,	RT, GR, etc.)	12. County	
	///// 4179 (GF	₹)		Lea	
16. Check A	oppropriate Box To Ir	dicate Nati	ire of Notice, Report	or Other Data	
NOTICE OF IN	• • •	1	· -	UENT REPORT OF	:
1101102 01 111		1	** <del>-</del>		
PERFORM REMEDIAL WORK	PLUG AND AB	ANDON THE	EMEDIAL WORK	ALTE	RING CASING
TEMPORARILY ABANDON		, —	OMMENCE DRILLING OPHS.	PLUG	AND ABANDONMENT
PULL OR ALTER CABING	CHANGE PLAN		ASING TEST AND CEMENT JOB	<b>₹</b> 1	de comment
POLE ON ACTEN CASING			OTHER		
OTHER					
17. Describe Proposed or Completed Ope	erations (Clearly state all p	ertinent details	, and give pertinent dates, in	cluding estimated date of	starting any proposed
work) SEE RULE 1103.					
Surface Casing - 12 3/4	." 35# X-42, cem∈	ented with	1 220 sx of Class	"C", set at 345	1
•					
Intermediate Casing - 8	5/8" set at 4142	2', cement	ced w/ 1000 sx whi	te poz and 200 s	sx Class "C"
			•		
		•			
•					
•					
18. I hereby certify that the information a	above is true and complete	to the best of m	v knowledge and belief.		
//			•		
Kathur Gridi	nor	Age	ent	DATE 4-1	2-82
PIENEO INTO					
· •					
ORIGINAL SI	IGNED BY			M	AY 6 1982 -

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MAY 5 1982

O.C.D. HOBBS OFFICE

* i			**					*			C-105 sed 10-1-78	
STATE OF NEW			,							V641	364 10 1 10	
ENERGY AND MINERALS	DEPARTMENT		OIL C	ONSE	RVAT	ION DI	VISI	ON	50	. Indicate	Type of Lease	
HO. OF COPIES ACCESS	10	OIL CONSERVATION DIVISION P. O. BOX 2088			State X							
DISTRIBUTION		SANTA FE, NEW MEXICO 87501			5.		& Gas Lease No.					
SANTA FE			SAN	• • • •	,						L H 502	
FILE	<del></del>		201101 57	101100	DECON	DI ETION	I DEP	ORT AND	1 0G	$\overline{a}$	- 11 302 	
LAND OFFICE	WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
OPERATOR										777777		
IG. TYPE OF WELL									7.	Unit Agre	ement Name	
	OIL		GAS T	٦	DRY X							
b. TYPE OF COMPLET	WEL	ـــا	WELLL		DRY LA	OTHER			8.		ease Name	
NEW [Y] WOR			PLUG BACK	DIF	· -						Bagley	
WELL A		<u> </u>	BACK L	1 # E :	SVR	OTHER			9.	Well No.		
2. Name of Operator	unawatian										1	
	rporation									). Field on	d Pool, or Wildcat	
3. Address of Operator	1010 11:		<b>T</b>	70700	1010					East Bagley Penn		
P. O. Box	1212, Mid	iiana,	lexas	79702	-1212					COSU D	agrey reili	
4. Location of Well										taleh l	KENCHANATED!	
,								_		111111	HALLALAR SERVICE	
М	LOCATED	660	PERT FRE	OM THE	South	_ LINE AND	66	O FEET	FROM	//////		
UNIT LETTER	LOLATED					77777	1111	777777	1111	2. County		
West	9	1	.2-S AGE.	34-	·E . }				1111	Lea		
THE LINE OF	SEC.	rwp.	TIT Date C	Compl. /R	eady to Pr	od.) IR F	Clevation	ns (DF, RKB	, RT, GR.	etc.) 19.	Elev. Cashinghead	
15. Date Spudded	1		1			,				1	N/A	
2-23-82	4-5-8	32		N/A		Garal Hay		79 (GR)	. Rotary T	cools	. Cable Tools	
20. Total Depth	21. Ph	g Back	т.Б.	22.	Manv	Compl., Ho	<b>"</b>   23	Drilled By	1			
10,347'		N/A			N	/A	L		: re:	S .	25. Was Directional Surve	
24. Producing Interval(s	), of this comple	tion - T	op, Bottom,	Name						2	Made	
											.,	
N/A											<u>Yes</u>	
26. Type Electric and C	ther Logs Run									27. W	as Well Cored	
Guard Forxo, (	`omponsated	1 Dens	ity Dua	1 Snac	ed Neu	tron. Co	omput.	ed Analy	zed Lo	as	No	
	ompensa ccc	J DCII3	CASI	NG PECC	DPD (Reno	rt all strings	s set in	well)		<u></u>		
28.	<del></del>				· · · · · · · · · · · · · · · · · · ·	E SIZE		CEMENTIN	IG RECOR	D	AMOUNT PULLED	
CASING SIZE	WEIGHT LB	./FT.	DEPTH	251			000			<del></del>	None	
12 3/4"	35#		345			3/4"	220	sx Clas	<u>S_U_</u>	• 200		
8 5/8   24# & 32		2#	4142		11	11" 1000 sx white r		te poz	<u> </u>	_slxNone		
							Cla	ss "C"				
29.		LINER R	ECORD				30	o	TUI	BING REC	ORD	
	TOP	ВС	ттом	SACKS	EMENT	SCREEN		SIZE	DEPT	TH SET	PACKER SET	
N/A		<del></del>						N/A				
IN/ A		<del></del> -						.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
					L	32.	ACID	SHOT FRAC	TURE. CI	EMENT SQ	DUEEZE, ETC.	
31. Perforation Record	(Interval, size a	na numbe	<i>(F)</i>								ND MATERIAL USED	
	•					<del></del>	INTER	VAL	AMOUN	, AND KI	NO MATERIAL SOCIETY	
N/A						N/_	Α	··				
33.			· <del></del>			JCTION						
Date First Production	Proc	luction b	Method (Flow	ing, gas	lift, pumpi	ing - Size as	nd type	pump)		Well Statu	is (Prod. or Shut-in)	
N/A	Hours Tested	C	noke Size	Prod'n	. For	Oil - Bbl.	G	as - MCF	Water	- Bbl.	Gas - Oil Ratio	
Date of Test	1,1000			Test P	eriod		-					
	10-1		alaulated 14	011 - 1	Bbl	Gas -	MCF	Water	Bbl.	Oi	Gravity - API (Corr.)	
Flow Tubing Press.	Casing Pressi		alculated 24- our Rate	1				1				
	<u> </u>		<del>&gt;</del>	1	<u> </u>	L			Test	Witnessed 1	Ву	
34. Disposition of Gas	(Sold, used for f	uel, vent	ed, etc.)						1,631		· •	
									!			
35. List of Attachment	5											
										<del></del>		
36. I hereby certify the	the information	shown o	on both side.	s of this	form is tru	e and comple	ete to th	e best of my	knowledge	: and belie	: f.	
						ri .					:	
1 XCH	hu lelid	nor			_,_ (	JOHNA				DATE X	1-24-82	
SIGNED	1 X WILL	101			TLE	YII						
·	1)					U						

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MAY 5 1982

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