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OIL CONSERVATION DIVISION

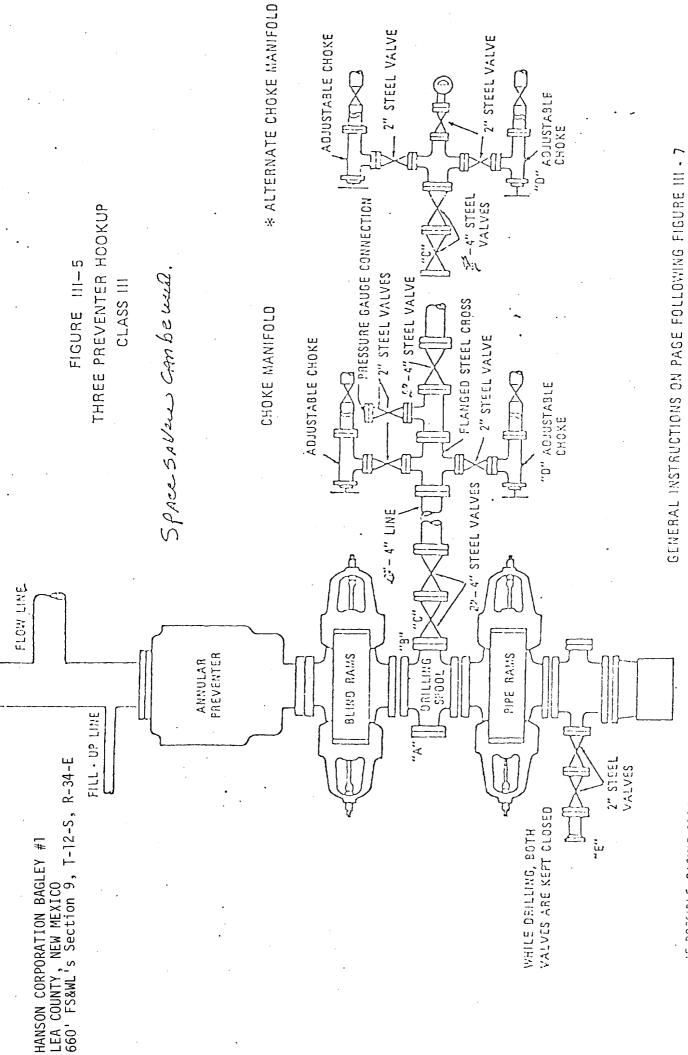
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Form C-101

(P. O. DOX 2088				Revised 10-1-78		
DISTRIBUTION		SAN.	TA FE, NEW M		01		SA. Indicate	Type of Lease
SANTA FE			•			,	BTATE	☑ _ /
FILE							S. State Off	& Gas Lease No.
U.S.G.S.							L H 50)2
OPERATOR .							77777	1777777777777
	N FOR PERA	JIT TO D	RILL, DEEPEN,	OR PLUG B	ACK			
Type of Work	NI TORTER		KILL, DELI LIV,	OK / Edo B			7. Unit Agre	oment Name
	•		_					
Type of Well DRILL X		τ	EEPEN 🗌	-	PLUG B	ACK	B. Farm or L	ease Name
well XX				BINGLE	MULT	11PLE	Bagley	
arie of Operator	OTHER			20HE ()		TONE L.	9. Well No.	
Hanson Corpora	tion					,	1	•
ddress of Operator	CTOIL						10 Field an	d Pool or Wildon
P. O. Box 1212	, Midland,	Texas	79702				14776	d Pool, or Wilden
<u> </u>			660		Court	 .	177787	Maria Serria
UNIT LETT	(a <u>77)</u>	LOCAT	660	FEET FROM THE _	South	LINE	Q154755	~// XXX XXXXX
660	l land	L	0	12 6	24 1	-		
1000 TILL 100M	THE West	LLLLLL	9	, w. 12-S	آ-34 يى <u>،</u>	- MARM	777777	7777174727474
							12. County Lea	
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		Illilli						
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				19. Proposed De	epth 1	9A. Formatio		20. Rotary or C.T.
77777777		777777	7/1/1/1/1/	10,000'	<u> </u>	Pennsyl		Rotary
Levations (show whether DF	, K I, etc.) 2		1	21B. Drilling Co				. Date Work will start
4179 GL		727 E	1290	BMH Drill	ing	·	Marci	n 1, 1982
		PRO	POSED CASING AN	D CEMENT PRO	COAU			•
							<u> </u>	
SIZE OF HOLE	SIZE OF C	ASING V	VEIGHT PER FOO			SACKS OF	CEMENT	EST. TOP
14 3/4"	12 3/4		45#	330		22	0	Surface
11"	8 5/8		24#, 32#	4200		88	8	Surface
7 7/8 "	4 1/2		11.6#	10000		40	0	80001
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					, ,	TROVAL. Peditor et	NAME FOR	180 DAYS
				٠		HMI see i	MILLING D	128/82
						CONFERS !	MULLING D	NDERWAY
								162/86
NOVE SPACE DESCRIBE PE	OPOSED PROG	RAMI 17 PR	POSAL 11 TO DEEPEN (PR PLUS BACK, 61	VE DATA ON	-	DUCTIVE JOHE	AND PROPOSED NEW PRODU
CONE. GIVE BLOWDUT PAEVENT	EN PROGRAM, IF	NT.						
by certify that the information	on above is true	and comple	te to the best of my k	inpwisege and b	ellef.			
, the Eme	Thole		ruie Dan E. Mc	Gookav - 5	naineo	r.	Dote 12/2	23/81
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NE JEXICO OIL CONSERVATION COMMISS. WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Lease Operator 1 BACLEY HANSON CORPORATION County Unit Letter Section Township Range LEA 12-5 34**-**E 9 Actual Footage Location of Well: WEST 660 SOUTH 660 line line and feet from the feet from the Dedicated Acreage: Ground Level Elev: Producing Formation CNATELL 40 Pennsylvanian 4179 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Dan E. McGookey Petroleum Engineer Company Hanson Corporation December 23, 1981 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 22 Registered Professional Engineer and/or Land Surveyor 2189 1000 **5**00 2000 1500 1820 1650 1980, 2310



IF POSSIFIE, CASHIG SPOOL SHOULD BE POSITIONED SO THAT THESE VALVES ARE DIRECTLY UNDER THE PARREL OF THE RAM PREVENTER,