

30-025-27701

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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-7036

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Baum 18 State	
2. Name of Operator		9. Well No.	
MWJ PRODUCING COMPANY		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
1804 First National Bank Bldg. Midland, Texas 79701		Baum Upper Penn	
4. Location of Well		12. County	
UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE		Lea	
AND <u>660'</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>18</u> TWP. <u>14S</u> RGE. <u>33E</u> NMPM			
19. Proposed Depth		19A. Formation	
10,200'		Bough C	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21B. Drilling Contractor	
4256' GL		Tri-Service Drlg	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
Blanket-Current		As soon as possible	

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17½"	13-3/8"	48#	400'	400 sx	surface
11"	8-5/8"	24# & 32#	4120'	1500 sx	400' *
7-7/8"	5½"	15.5 & 17#	10200'	200 sx	9000'

Plan to drill 17½" hole to 400' & set 13-3/8" 48# csg. Cmt w/400 sx & circ to surf. Drill 11" hole to 4120' & set 8-5/8" 24# & 32# csg. Cmt w/1500 sx. Estimated top of cmt to be @ 400'. Drill 7-7/8" hole to TD of 10200' & run 5½" 15.5 & 17# csg, cmt'g w/200 sx.

Double Ram BOP to be installed after surf csg has been cmt'd. Tested to 1000 psi & utilized to TD.

Gas is not dedicated

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 2/4/82  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Paul Bishop Title Agent Date 12/30/81

(This space for State Use)  
Orig. Signed by

Les Clements

APPROVED BY Dil & Gas Insp. TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*Confirm top of Cmt. by temp survey or core

JAN 4 1982

NEW MEXICO CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM NO. 1  
12/1/79

And shall be subject to the outer boundaries of the Section

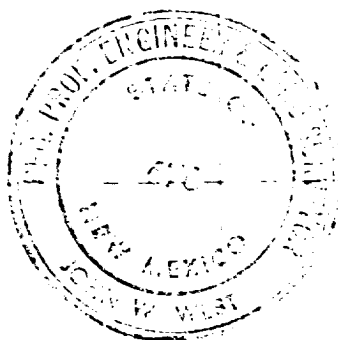
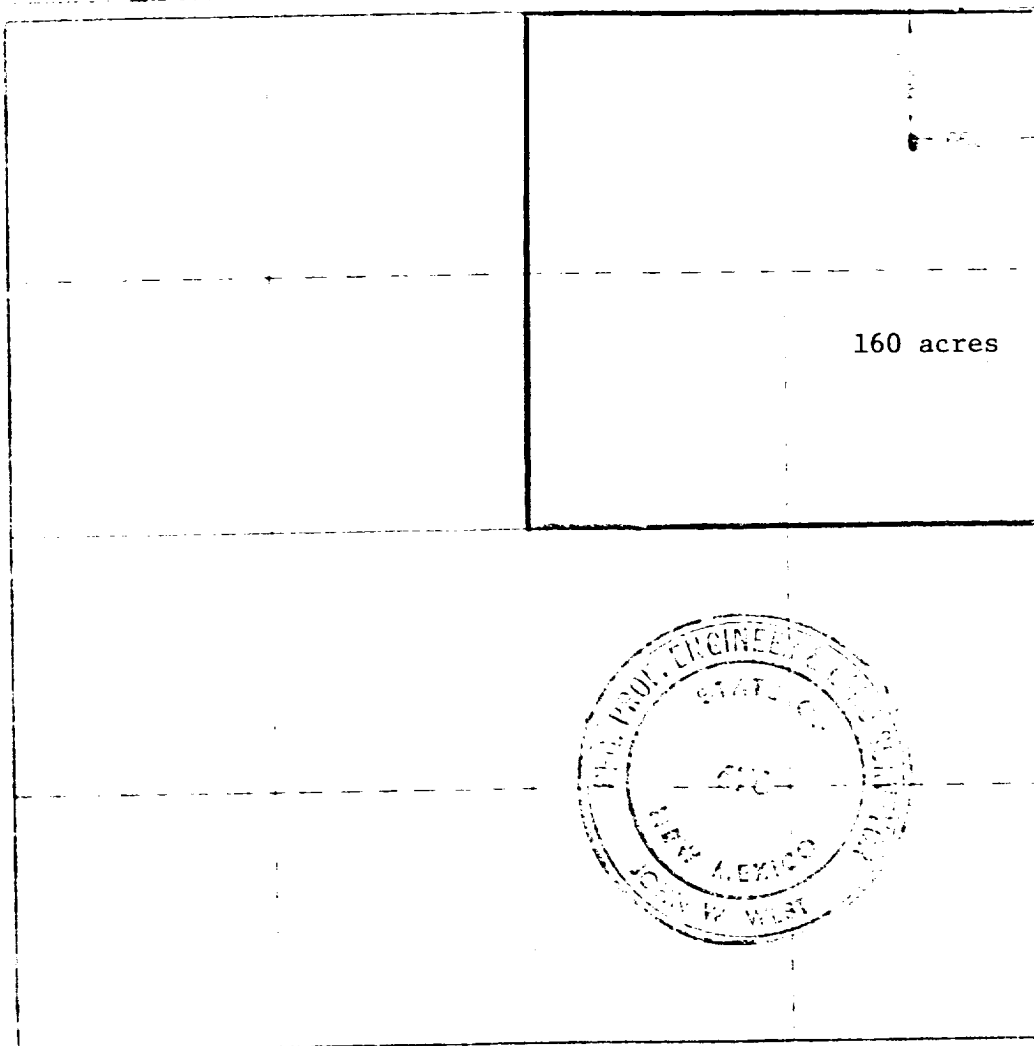
MWJ Producing Company			Baum 18 State		1
A	18	14S	33E	Lea County	
660	North	660	East		
4236.0	Bough C	Baum Upper Penn	160		

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereat (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes ☐ No ☐ If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "No," list the owners and tract descriptions which have actually been consolidated (use reverse side of this form if necessary): \_\_\_\_\_

No acreage will be assigned to the well until all interests have been consolidated. If communitization, unitization, force-pooling, or otherwise, until a non-standard unit, eliminating such interests, has been approved by the Commission. \_\_\_\_\_



STATEMENT  
I hereby certify that the information furnished on this plat is true and correct to the best of my knowledge and belief.

*Pat Bishop*

Pat Bishop

Agent

MWJ PRODUCING COMPANY

12/30/81

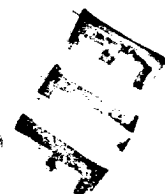
I hereby certify that the well location shown on this plat was plotted from field notes or other surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

12/30/81

Registered Professional Engineer  
State of New Mexico

*John W. West*  
JOHN W. WEST 076  
PATRICK A. ROMERO 0803  
ROBERT E. SHERIDAN 3239

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OCT 31 1991



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