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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

4/16/82

(Date)

DISTRIBUTION SANTA FE FILE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL	GAS
Operator PROPUGING COM	A A A A A A A A A A A A A A A A A A A		
MWJ PRODUCING COM	?ANY		
1804 First Nationa		Texas 79701	
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	1 //15/00
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	& to show ret	est after put on pump.
If change of ownership give name and address of previous owner	N/A		
I. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo		Lease No.
Baum 18 State	1 Baum Upper Pe	enn	State L-7036
Unit Letter A : 660	Feet From The North Line	e and Feet From	The East
Line of Section 18 To	ownship 14S Range	33E , NMPM,	I a County
Line of Section 18 To	whenth 142 Junio	<u> </u>	LIPA
Name of Authorized Transporter of Ol	TER OF OIL AND NATURAL GAS	S Address (Give address to which appr	oved copy of this form is to be sent)
Permian Corporatio		P. O. Box 1183 Hous	oved copy of this form is to be sent)
Name of Authorized Transporter of Co Warren Petroleum			a, Oklahoma
If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen
give location of tanks.	A 18 14S 33E	Yes	4/15/82
V. COMPLETION DATA		give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	1 22	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth 10150'	P.B.T.D.
1/10/82 Elevations (DF, RKB, RT, GR, etc.)	3/17/82 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4256' GL	Upper Penn	9906'	9953 Depth Casing Shoe
Perforations 9906-9920			10141.
9906-9920	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT	
17"	13-3/8"	418'	400' 755'
11" 7-7/8"	8-5/8" 5-1/2"	4104' 10150'	300'
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be as able for this de	pth or be for full 24 hours)	il and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
3/17/82	4/12/82 Tubing Pressure	Pumping Casing Pressure	Choke Size
Length of Test 24 hrs	3300 psi		
Actual Prod. During Test	Oil-Bble.	Water - Bbla.	Gas-MCF
	298	127	218
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	ATION COMMISSION
Complete been complied	d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	APPROVED APP 2 () 1 Orig. Signed by By Les Clements Oil & Gas Insp.	982
		TITLE	
Sah Bre	hop	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despen well, this form must be accompanied by a tabulation of the deviation.	
Agent	Title)	tests taken on the well in ac-	cordance with RULE 111. must be filled out completely for allow
(1 *****/	il sore ou new sug recombining	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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