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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-7036

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	

7. Unit Agreement Name
8. Farm or Lease Name Baum 18 State
9. Well No. 1
10. Field and Pool, or Wildcat Baum Upper Penn

2. Name of Operator MWJ PRODUCING COMPANY
3. Address of Operator 1804 First National Bank Bldg. Midland, Texas 79701

4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM

12. County Lea

THE <u>East</u> LINE OF SEC. <u>18</u> TWP. <u>14S</u> RGE. <u>33E</u> NMPM

15. Date Spudded 1/10/82	16. Date T.D. Reached 2/9/82	17. Date Compl. (Ready to Prod.) 3/17/82	18. Elevations (DF, RKB, RT, GR, etc.) 4256' GL	19. Elev. Casinghead Same
20. Total Depth 10150'	21. Plug Back T.D. 10031'	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By Rotary Tools 0-10150'	24. Producing Interval(s), of this completion - Top, Bottom, Name 9906'-9920' Upper Penn

25. Was Directional Survey Made No
27. Was Well Cored No

26. Type Electric and Other Logs Run Dual Laterolog Micro-SFL & Compensated Neutron Formation Density
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	418'	17"	400 sx Class "C"	none
8-5/8"	24#	4104'	11"	495 sx Lite & 260 sx "C"	none
5-1/2"	15.5 & 17#	10150'	7-7/8"	300 sx 50/50 poz	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-3/8"	9953'	9858'

31. Perforation Record (Interval, size and number) 9906-9920' 4" 2 SPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9906-9920' AMOUNT AND KIND MATERIAL USED 2000 gal 20% HCL acid
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33. PRODUCTION							
Date First Production 3/17/82		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 3/17/82	Hours Tested 24	Choke Size 40/64"	Prod'n. For Test Period →	Oil - Bbl. 110	Gas - MCF 231	Water - Bbl. 70	Gas - Oil Ratio 2100:1
Flow Tubing Press. 70 psi	Casing Pressure ----	Calculated 24-Hour Rate →	Oil - Bbl. 110	Gas - MCF 231	Water - Bbl. 70	Oil Gravity - API (Corr.) 40.5 @ 60°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Lewis Brown
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35. List of Attachments Logs, Deviation Survey & C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Pat Bishop</u>	TITLE <u>Agent</u>	DATE <u>3/19/82</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2590'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4068'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5310'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7070'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7700'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9140'	T. _____	T. Chinle _____	T. _____
T. Penn. 9900'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 10050'	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 9906' to 9920' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	693	693	redbeds				
693	4023	3330	anhydrite				
4023	7820	3797	dolo				
7820	9625	1805	dolo & shale				
9625	10150	525	lime & shale				

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MAR 28 1982
G.C.O.
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