

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

c. Name of Operator

Yates Petroleum Corporation

d. Address of Operator

207 South 4th St., Artesia, NM 88210

e. Location of Well

WIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROMEast LINE OF SEC. 21 TWP. 14S RGE. 33E NMPM

f. Date Spudded

2-11-82

g. Date T.D. Reached

3-27-82

h. Date Compl. (Ready to Prod.)

4-12-82

i. Elevations (DF, RKB, RT, GR, etc.)

4211.2' GR

j. Elev. Casinghead

k. Total Depth

10170'

l. Plug Back T.D.

10079'

m. If Multiple Compl., How Many

n. Intervals Drilled By

Rotary Tools

0-10170'

o. Cable Tools

p. Producing Interval(s), of this completion - Top, Bottom, Name

9905-32' Permo Penn

q. Was Directional Survey Made

No

r. Type Electric and Other Logs Run

CNL/FDC; DLL

s. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	24"		
13-3/8"	48#	445'	17-1/2"	450	
8-5/8"	32#	4200'	12-1/4"	2300	
4-1/2"	17#	10170'	7-7/8"	940	

t. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9873'	9880'

u. Perforation Record (Interval, size and number)

9005-32' w/16 .50" holes

v. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9905-32'	w/2500 g. 7 1/2% acid & 10 balls

w. PRODUCTION

Date First Production 4-12-82		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 4-19-82	Hours Tested 24	Choke Size Open	Prod'n. For Test Period →	Oil - Bbl. 58	Gas - MCF 34	Water - Bbl. 7	Gas - Oil Ratio 586/1
Flow Tubing Press. 20#	Casing Pressure 20#	Calculated 24-Hour Rate →	Oil - Bbl. 48	Gas - MCF 34	Water - Bbl. 7	Oil Gravity - API (Corr.) 41.5°	
4. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - will be sold							Test Witnessed By Eddie Elliott

x. List of Attachments

Deviation Survey

y. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Eddie ElliottTITLE Engineering SecretaryDATE 4-22-82

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RECEIVED

APR 23 1982

C.C.R.
HOBBS OFFICE