

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 814	
7. Unit Agreement Name	
8. Farm or Lease Name Woodpecker SY State	
9. Well No. 1	
10. Field and Front, or Wildcat Wildcat Permo Penn	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 21 TOWNSHIP 14S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4211.2' GR

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10170'. Ran 43 joints 4-1/2" 17# LT&C N-80 and 196 joints 5-1/2" 17# K-55 and 29 joints 5-1/2" 17# N-80 (Total 10206') of casing set 10170'. 1-Halliburton guide shoe set 10170'. Auto fill float collar set 10125'. Cemented w/740 sacks 50/50 Poz "H" and .5% CF-2, 1/4# celloseal, 5#/sack salt. Tailed in w/200 sacks Class "H", .5% CF-2. PD 7:15 PM 3-27-82. Bumped plug to 500 psi, released pressure and float held okay. WOC. WIH and perforated 9905-32' w/16 .50" holes as follows: 9905, 06, 07, 08, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 31 and 32'. Acidized well w/2500 gallons 7 1/2% acid and 10 balls.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Lynette Gooden TITLE Engineering Secretary DATE 4-22-82

ORIGINAL SIGNED BY
PROVED BY JERRY SEXTON TITLE _____ DATE APR 26 1982
CONDITIONS OF APPROVAL, SECRETARY'S SIGNATURE

RECEIVED

APR 23 1962

G.C.D.
HOBBS OFFICE

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State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 814	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Woodpecker SY State
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Whilcat UNDESIGNATED
15. Elevation (Show whether DF, RT, GR, etc.) 4211.2' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 40' of 20" conductor pipe. Spudded a 17-1/2" hole at 2:30 AM 2-11-82. Ran 10 joints of 13-3/8" 48# casing set at 445'. Texas Pattern guide shoe at 445'. Insert float at 403'. Cemented w/450 sacks Class "C" 2% CaCl₂. PD 5:00 PM 2-11-82. Bumped plug to 550 psi, released pressure and float held okay. Cement circulated 45 sacks to surface. WOC. Drilled out at 11:00 AM 2-12-82. WOC 18 hours. Reduced hole to 12-1/4". Drilled plug and resumed drilling. Ran 100 joints 8-5/8" 32# K-55 ST&C of casing set at 4200'. 1-Texas pattern guide shoe set at 4200'. Insert float 4158'. Cemented w/2000 sacks 50/50 Poz mix. Tailed in w/300 sacks Class "C" with .5% CFR-2. PD 6:15 PM 2-22-82. Cement circulated 35 sacks to pit. WOC. Drilled out 6:15 PM 2-22-82. Cement circulated 35 sacks to pit. WOC. Drilled out 6:15 AM 2-23-82. WOC 12 hours. Nipped up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Engineering Secretary DATE 2-25-82
ORIGINAL SIGNED BY
JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE MAR 1 1982
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 01 1987

O.C.D.
HOBBS OFFICE