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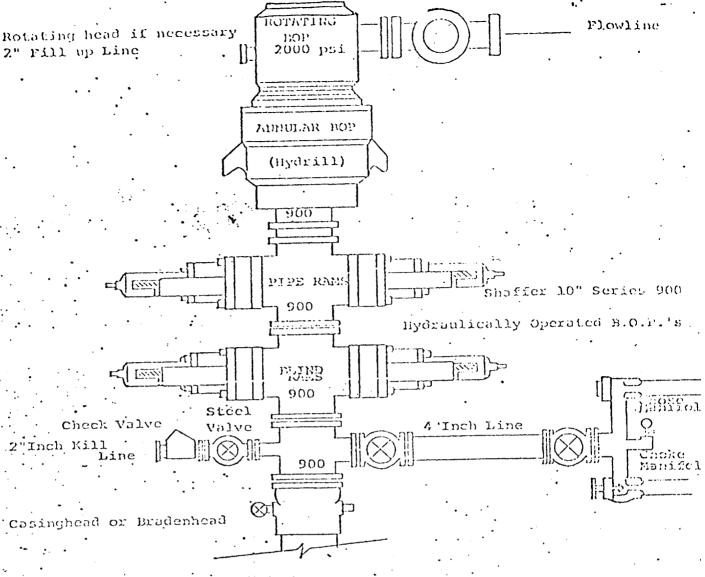
All distances must be from the outer boundaries of the Section. Well No. Legse Operator Woodpecker SY State YATES PETROLEUM CORPORATION County Township Unit Letter Lea 33 East 14 South 21 Actual Footage Location of Well: 660 North 660 feet from the line and Dedicated Acreages Ground Level Elev. **Producing Formation** 4211.2' 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the -660' best of my knowledge and belief. that the BIS HERSCHEDIN 7:30 Date Surveyed 1/15/82 Registered Professional Engineer Var Land Surveyor

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THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- 1. All preventers to be hydraulically operated with secondary manual control installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 4" diameter.
- 3. Kill line to be of all steel construction of 2" minimum diameter.
- N. All connections from operating manifolds to preventers to be all steel. hole or tube a minimum of one inch in diameter.
 - 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- 7. Inside blawout preventer to be available on rig floor.
- B. Operating controls located a safe distance from the rig floor.
- 9. Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole fult.
- 10. D. P. float must be installed and used below zone of first gas intrusion