

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27715
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LG - 8382

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER <u>Re-Entry</u>	7. Lease Name or Unit Agreement Name STATE 10C
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. 1
2. Name of Operator NEARBURG PRODUCING COMPANY	9. Pool name or Wildcat WILDCAT
3. Address of Operator P.O. BOX 31405	

4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line
Section <u>10</u> Township <u>12S</u> Range <u>38E</u> NMPM LEA County

10. Date Spudded 3-30-89	11. Date T.D. Reached 5-2-89	12. Date Compl. (Ready to Prod.) N.A.	13. Elevations (DF & RKB, RT, GR, etc.) 3851' GR	14. Elev. Casinghead 3851'
15. Total Depth 12,400'	16. Plug Back T.D. Surface	17. If Multiple Compl. How Many Zones? None	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	19. Producing Interval(s), of this completion - Top, Bottom, Name None
21. Type Electric and Other Logs Run DLL & LONG SPACING SONIC				20. Was Directional Survey Made YES
22. Was Well Cored NO				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" existing	54.50#	445'	17-1/2"	475 sx circulated	none
8-5/8" existing	32#	4,463'	11"	1500 sx circulated	none

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
					DEPTH INTERVAL		
					AMOUNT AND KIND MATERIAL USED		

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <u>Eddie J. Gelwick</u>	Printed Name <u>EDDIE J. GELWICK</u>	Title <u>OPERATIONS COORDINATOR</u>	Date <u>6/16/89</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn 10,596' Δ
B. Salt _____	T. Atoka 11,043' Δ
T. Yates 3070' *	T. Miss 11,477' Δ
T. 7 Rivers 3213' *	T. Devonian 12,169' Δ
T. Queen 3995' *	T. Silurian _____
T. Grayburg 4194' *	T. Montoya _____
T. San Andres 4438' *	T. Simpson _____
T. Glorieta 5940' *	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo 7862' *	T. _____
T. Wolfcamp 9123' Δ	T. _____
T. Penn 9898' Δ	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

*Original well bore T.V.D.

ΔSide Tracked well bore M.D.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
9,123	9,898	775	WOLFCAMP				
9,898	10,596	698	CISCO-CANYON				
10,596	11,043	447	STRAWN				
11,043	11,477	434	ATOKA-BARNETT				
11,477	12,050	573	L. MISSISSIPPI				
12,050	12,169	119	WOODFORD				
12,169	TD	231	DEVONIAN				

RECEIVED

JUN 10 1989