

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG8382-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator UNC Texas, Inc.		8. Farm or Lease Name State 10
Address of Operator P. O. Box 1311, Midland, Texas 79702		9. Well No. 1
Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 12-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3867' KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total depth of 12134 feet was reached on 3-27-82. The following logging operations were performed by Gearhart : GR/SP/DIL/SFL & GR/CNL/CDL. Abandonment requirements and verbal permission to plug were received from the Oil Conservation Division. Plugging operations commenced on 3-30-82 and concluded on 3-31-82. The following plugs were set per NMOCC requirements:

30 sx Class H + 0.2% HR-4 @ 12134-12034'
55 sx Class H + 0.2% HR-4 @ 11450-11350'
50 sx Class H + 0.2% HR-4 @ 10600-10500'
46 sx Class H @ 9175-9075'
52 sx Class H @ 7900-7800'
46 sx Class H @ 6000-5900'
35 sx Class H @ 4513-4413'
28 sx Class H @ 2350-2250'
10 sx Class H @ Surface

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randall H. Hulme TITLE Drilling & Production Engineer DATE March 31, 1982

TITLE OIL & GAS INSPECTOR

DATE AUG 1 1982