

CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG8382-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
UNC Texas, Inc.		State 10
3. Address of Operator		9. Well No.
P. O. Box 1311, Midland, Texas 79702		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		Wildcat
THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>12-S</u> RANGE <u>38-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3867' KB		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Intermediate Casing</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intermediate depth of 4463' KB was reached on 3-23-82. A Davis fluid caliper was run to determine cement volume requirements prior to pulling drill pipe to run casing. 8-5/8" 32 lb/ft, K-55, ST&C, new casing was set at 4463 feet KB. The casing was cemented with 1300 sx Halliburton Light + 5#/sx Gilsonite + 1#/sx Flocele + 15.5#/sx salt followed by 200 sx Class 'C' + 2% CaCl₂. Ten sacks cement were circulated to surface. The casing was tested to 3000 psi prior to drilling out the shoe.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randall H. Hulme TITLE Drilling & Production Engineer DATE March 31, 1982
Orig. Signed by Les Clements
DATE APR 5 1982