

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO.	9	RECEIVED
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG8382-1	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator UNC Texas, Inc.	8. Farm or Lease Name State 10
3. Address of Operator P. O. Box 1311, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 12S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3867' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Surface Casing	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was spudded at 6:00 p.m. C.S.T. on February 16, 1982. The surface hole was TD'd at 445 feet KB on February 17, 1982. 13-3/8", 54.5 lb/ft, K-55, ST&C new casing was set in a 17-1/2" hole at 445 feet KB. The casing was cemented with 475 sx Class 'C' + 2% CaCl₂ + 1/4#/sx Flocele. Thirty-five barrels of cement were circulated to surface. The subject work was performed on February 17, 1982. Cementing company was Halliburton. The casing was tested to 1000 psi prior to drilling out the shoe.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randall H. Hulme TITLE Drilling & Production Engineer DATE March 31, 1982
Orig. Signed by
Les Clements

APR 1 1982

RECEIVED

APR 5 1992

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HOBBS OFFICE