TATE OF NEW MEX					21-12	15-0000	
E I AND MINERALS DEP	PARTMENT OIL CONSERVATION DIVISION				30-025-87715		
##. ## C##IC# #CCEIVE#	P. O. BOX 2088				Form C-101 Revised 10		
DISTRIBUTION	SANTA FE, NEW MEXICO 87501						
2001.0 12					5A. Indicate Type of Lease		
FILE					STATE		
U.S.G.S.						.5. State OII & Gas Lease No.	
LAND OFFICE					LG 8382-1		
OPERATOR					TITITI		
APPLICATI	ON FOR PERMIT TO	DRILL, DEEPE	N, OR PLUG BACK				
1=. Type of Work					7. Unit Agre	eement Name	
DRILL X	रा	DEEPEN .		<u></u>			
b. Type of Well		DEEPEN	PLUG	BACK	8, Form or L	ease Name	
OIL XX GAS WELL OTHER SINGLE MULTIPLE							
2. Name of Operator						10	
UNC Texas, Inc.					9. Well No.		
3. Address of Operator						1	
P. O. Drawer 1391, Midland, Texas 79702						10. Field and Pool, or Wildcat	
						Wildcat	
4. Location of Well Unit Letter C LOCATED 660 FEET FROM THE North Line							
AND 1980 FEET FROM	withe West Lin	E OF SEC. 10	TWP. 125 RGE.	38E HMPM			
					12. County		
	77777777			///////	Lea		
				<i>HHHH</i>	THIN	HHHhm	
		/////////////////////////////////////	19. Fromsed Depth	19A. Formation	7777777	20. Rotery or C.T.	
			12500		_	-	
21. Elevations (Show whether Dr	F. RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor	Devon:		Rotary	
3851' GR	_	\$50,000	ł			Date Work will start	
23.		- 430,000	Landis Drilling	Company	Janua	ry 15, 1981	
	P	ROPOSED CASING A	ND CEMENT PROGRAM				
SIZE OF HOLE	T	·					
	SIZE OF CASING	WEIGHT PER FOO	OT SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
17 }	13 3/8	48	420	400		Surface	
7 7/8	8 5/8	32	4470	300		3800 '	
, ,,,	5 1	17-23	12500	1400	1	4300	
	•		i	•	- 1		
Blowout Pre	ventor equipment	will include	:				
	5.0.0. II						
10",	5000 # Shaffer T	ype LWS doubl	e hydraulic				
10",	5000 # Hydril Ty	pe GK				,	
3000 :	# Koomey-Weise l	20 gallon acc	umulator - 5 stat	ion w/hyd	dril cont	rol valve	
						''	
***Cement on the salt	n the intermediat or anhydrite to	te casing must	be brought from asing by either c	the top o	of .		
with ceme	ent, or a dv tool	at the top o	f the salt.		די		
		•					
			į.	50 m. y m. s	/2/10/ 20-		
					**************************************	180 DAYS	
	,					125/82	
JAROVE EDACE DESCRIPT ~-	000000			Primeros 1	الماليات المالية	LUCKWAY	
IVE ZONE, GIVE BLOWOUT PREVENTI	OPOSED PROGRAM: IF P ER PROGRAM, IF ANY.	ROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON	PRESENT PROD	UCTIVE ZONE	IND PROPOSED NEW PRODE	
hereby certify that the informatio	on above is true and compl	ete to the hest of mu	knowledge and hall-f				
PNI	+-mp	best of my	marriage and belief.			•	
igned Mohnline		Tule Drilling	& Production Engi	neer r	10	/22/01	
	lulme			De	12	2/22/81	
(This space for S	•		•				
	Signed by	٠					
PPROVED BY	lerens	TITLE					

CONDITIONS OF APPROVAL TRANSPORT