

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-
Name of Operator
Harvey E. Yates Company
Address of Operator
P. O. Box 1933, Roswell, New Mexico
Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 3 TOWNSHIP 14S RANGE 36E N.M.P.M.

7. Unit Agreement Name
McDonald Unit
8. Farm or Lease Name
9. Well No.
2
10. Field and Pool, or Wildcat
Wildcat - Devonian
12. County
Lea

11. Elevation (Show whether DF, RT, GR, etc.)
3945.5' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

CONFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ WELL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER <u>Completion</u> ☒	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/1/82 M1 & RU CU. GIH to drill out DV Tool @ 14223, tested 2000#/30 min.
7/2/82 Drill out to float collar @ 14550 & Clean out to 14589. Tested 2000#/30 min.
Displace hole w/2% Kcl & pkr fluid.
7/3/82 POH & run G/R, CBL & CCL form TD to 10400 TOC.
7/4/82 GIH w/Vann guns, PAVA, Baker Loc Set pkr, on/off tool & 2 3/8" tbg, RU Tree.
Set pkr @ 14504'.
7/7/82 Drop bar to perf. 14556-14564 w/2 shots/ft & 15564 - 14568 w/1 shot/ft. Well bridged
off @ 14500' f.s.
7/8/82 GIH w/Coil tbg & nitrogen to circ hole clean. Well kicked off flowing.
7/9/82 Flow test well, SITP 1500 psi/14 hrs, 8/64" choke w/FTP @ 600 # - 286 bbls/24 hrs.
Release rental equipment.
7/10/82 Flwg 13 BO/hr.no water. 8/64" choke IPT 1100 psi. Gas rate 150 MCF/D, GCR 480 cubic
feet/bbl.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Engineer

DATE

July 19, 1982

APPROVED BY

UNIT MANAGER

TITLE

DATE

JUL 23 1982

RECEIVED

JUL 22 1982

CHIEF
HOBBS OFFICE

[Handwritten signature]