

REGISTRATION	
SALES	
FILE	
MAIL	
LAND OFFICE	
TRANSPORTER	
OPERATION	
REGISTRATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Harvey E. Yates Company

Address
P. O. Box 1933, Roswell, New Mexico 88201

Reason(s) for filing (check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLOWED AFTER 9/8/82
UNLESS AN EXCEPTION TO RULE
IS OBTAINED.**

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name McDonald Unit	Well No. 2	Pool Name, Including Formation Wildcat-Devonian	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>3</u> Township <u>14S</u> Range <u>36E</u> NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Southern Union Refining Company	Address (Give address to which approved copy of this form is to be sent) 1001 N. Turner, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) 1800 Wilco Building, Midland, Texas 79701
If well produces oil or liquids, give location of tanks. Unit <u>D</u> Sec. <u>3</u> Twp. <u>14S</u> Rge. <u>36E</u>	Is gas actually connected? <u>No</u> When <u>August 15, 1982 (est)</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) ☒ Oil well ☐ Gas well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v.	Date Spudded 3/28/82	Date Compl. Ready to Prod. 7/08/82	Total Depth 14592'	P.B.T.D. 14584'
Elevations (DF, RAB, KT, CR, etc.) 14556' to 14568'	Name of Producing Formation Devonian	Top Oil/Gas Pay 14556'	Tubing Depth 14504'	Depth Casing Shoe 14592'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	377	400
11	8 5/8	4630	1600
7 7/8	5 1/2	14592	1659
	2 3/8	14504	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7/08/82	Date of Test 7/10/82	Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 24 hrs.	Tubing Pressure 1100	Casing Pressure 0
Actual Prod. During Test	Oil-Bbls. 312	Water-Bbls. 0
		Gas-MCF 149.8

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (spiral, bore pt.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paul Hardie

(Signature)

Engineer

(Title)

July 12, 1982

(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 19 1982, 19

BY Orig. Signed by
Les Clements
Oil & Gas Insp.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

See Note: Form C-104 must be filed for each pool in multiple.