BTATE OF NEW MEXICO Y MID MIDERALS DEPARTMENT OIL CONSERV		AC SIVIC NOTAN	Form C-104 Revised 10	- 1 - 78
		BOX 2000	'	
5ANIA 78	SANTA FE, NI	EW MEXICO 87501		
	REQUEST F	OR ALLOWABLE		
0 A 5	AUTHORIZATION TO TRAN	AND NSPORT OIL AND NATURA	L GAS	•
PAURATION OFFICE				
Harvey E. Yates Com	pany			
P. 0. Box 1933, Ros	well, New Mexico 88201			
Reason(s) for filing (Check proper )		Other (Please et	1.plain13000	
New Well	Change in Transporter of:	We reques	st <del>-9600-</del> Bbl - Test allow	able
Recompletion Change in Ownership	Cil Dry Casinghead Gas Conc	Con for July.	, 1982	
If change of ownership give name	}	L	····	
and address of previous owner				
DESCRIPTION OF WELL AN	D LF4SF. Well No. Pool Nome, Including	Formation		
McDonald Unit			nd of Leuse ate, Federal or Fee Tag	Lease
Location	Wildcat - 10	would have been been been been been been been be	Fee	
Unit Letter D;	660 Feel From The <u>North</u> L	_ine and6601	Feel From The West	····-
Line of Section 3	Mange 145 Range	36E , NMPM,	Lea	Coun
None of Authonized Trapponer of C	RTER OF OIL AND NATURAL G		hich approved eapy of this form is to b	e senti
So. Union Refining	Co.	1001 N. Turner H	lobbs. New Mexico 88240	-
Name of Authorized Transporter of C El Paso	Jasinghead Gos 🕅 🛛 or Dry Gas 🛄	Address (Give address to w	hich approved copy of this form is to b	e sent)
LI PASO	Unit Sec. Twp. Rge.	1800 Wilco Bldg, Is gas actually connected?	Midland Texas 79701	
give location of tanks.	D 3 14S 36E	No No	August 15, 1982	
	with that from any other lease or pool	l, give commingling order nu	mber	
Designate Type # Complet	Oil Well Gas Well	New Well Workover	Deepen   Plug Back   Same Res'v.	Diff. Re
Designate Type Compiler	Date Compl. Heady to Prod.	Total Depth		
		Total Depth	P.B.T.D.	
levenions (DF, RAB, RT, GR, etc., Name of Producing Formation		Top Oll/Gas Pay Tubing Depth Depth Casing Shoe		
HOLESTZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD		
		02718361	SACKS CEMEN	····
EST DATA AND REQUEST I			f load oil and must be equal to or exce	ed top al
HL WELL 🖌		ufter recovery of total valume a lepth or be for full 24 hours) Producing Nathod (Flaw, pu		ed top al
EST DATA AND REQUEST I	able for this d Date of Tees	lepth or be for full 24 hours)	mp, gas lijt, etc.)	ed top al
11, WFLL	able for this d	lepth or be for full 24 hours)		ed top al
HL WFILL 🖌	able for this d Date of Tees	lepth or be for full 24 hours) Producing Mothod (Flow, pu	mp, gas lijt, etc.)	ed top al
11, WFLI,	oble for this d Date of Test Tubing Freesure	lepth or be for full 24 hours) Producing Mothod (Flow, pu Casing Prossure	mp, gas lijt, etc.) Choke Size	ed top al
Anglh of Teet	oble for this d Date of Test Tubing Freesure	lepth or be for full 24 hours) Producing Mothod (Flow, pu Casing Prossure	mp, gas lijt, etc.) Choke Size	ed top al
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11, WFLI,	able for this d Date of Teet Tubing Freesure Oil-Bule.	lepth or be for full 24 hours) Producing Method (Flow, pu Casing Pressure Water-Bbls.	The first fi	ed top al
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