

NO. OF COPIES RECEIVED		
DISTRIBUTION		
NTA FE		
LE		
S.G.S.		
ND OFFICE		
ERATOR		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator <b>Maralo, Inc.</b>		
Address of Operator <b>P. O. Box 832, Midland, Texas 79702</b>		
Location of Well UNIT LETTER <b>K</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1914</b> FEET FROM THE <b>West</b> LINE, SECTION <b>7</b> TOWNSHIP <b>14-S</b> RANGE <b>33-E</b> NMPM.		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <b>Samantha "7" State</b>
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>Baum-Upper Pennsylvania</b>
12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
ALTER OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

- 06-82 Ran 243 jts. 5½" 17# N-80 & K-55 8rd LT&C csg. set @ 10,100'. Cemented 1st stage w/450 sx Cl. "H" cmt. w/5# salt/sk. Plug down 1:30 a.m. Cmt. circ.
- 07-82 Cmt'd 2nd stage w/1000 sx Howco Lite cmt. w/¼# Flocele & 5# salt/sk. + 150 sx Cl. "H" cmt. w/5# salt per sack. Plug down 10:30 a.m. Ran temp. survey. TOC 5100'. WOC 24 hours. Tested to 1000 psi - held okay.
- 11-82 Installed BOP and Deadmen
- 16-82 Ran Dual Spaced Neutron & GR log
- 19-82 Set Baker 5½" CIBP @ 10,015'. Perf'd 5½" csg. w/csg. gun, premium charges 1 JSPF from 9944 to 9948' (5 holes). Spotted acid & acidized w/3000 gals 15% NEA double inhibited. 40 ball sealers.
- 20-82 Ran 320 jts. 2 3/8" N-80 Set Model H Baker packer @ 9862' SN @ 9854'.
- 25-82 Mixed & pmpd 100 sx Cl. "H" cmt. Pld out of squeeze tool & circ'd out 1 bbl cmt.
- 27-82 Drld CIBP @ 10,015. Circ. clean
- 28-82 Mixed and pmpd 100 sx Cl "H" cmt w/.4 of 1% Halid 9 + 3# salt/sx. Pmpd cmt in tbg on vac. Started flush with 15SX cmt in formation. Pressured to 4500 psi- okay.
- 30-82 Circ hole w/2% KCL water. Spotted 500 gal 15% HCL double inhibited acid from 9950' to 9450'. Ran Welex 4' csg. gun Perf'd 9920' - 9930' 4 JSPF.
- 31-82 Ran Baker Mod "H" Double grip packer & SN 321 jts. 2 3/8" N-80 tbg. Packer set @ ~~2962~~ 9862?

CONTINUED ON NEXT PAGE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Brenda Coffman TITLE Agent DATE April 21, 1982

ORIGINAL SIGNED BY  
JERRY SEXTON  
DATE APR 27 1982

RECEIVED

APR 26 1982

C.D.C.  
HOBBS OFFICE

Page 2...

- 4-08-82 Ran Welex 4" Select Fire Csg. Gun. Perf. 2 SPF 9920' - 9930'. Ran CIBP on wire line. Set @ 9940'.
- 4-09-82 Acidized w/500 gal 15% HCl double inhibited non-emulsion acid.
- 4-13-82 Acidized w/1000 gals 15% HCl non-emulsion. Mixed & pmpd 250# benzoic acid flakes in 250 gals. gelled wtr.

RECEIVED

APR 20 1982

G.C.B.  
HOBBS OFFICE