

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4177

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Dwight A. Tipton	8. Farm or Lease Name Baum State
3. Address of Operator c/o Oil Reports & Gas Services, Inc. Box 763, Hobbs, NM 88241	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 14S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Baum Upper Penn
11. Elevation (Show whether DF, RT, GR, etc.) 4245.1 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work began 3/30/83. Cleaned out to 10,040.
Perforated 9956 to 9965 with 10 holes and 10,022 to 10,028
with 6 holes. Treated perms 9956-65 with 6,000 gallons
15% NEFE acid and perms 10,022-28 with 1500 gallons 15% NEFE
acid. 4/25/83 pumped 28 bbls oil, 70 bbls water, 78 MCF gas
24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dwight A. Tipton TITLE Agent DATE 5/6/83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
CONDITIONS OF APPROVAL, IF ANY, DEPARTMENT SUPERVISOR

TITLE _____ DATE MAY 9 1983

RECEIVED

MAY 6 1983

G.C.D.
HOBBS OFFICE