	P. O. B	ATION DIV. ON ox 2000	Form C-104 Ravised 10-1-70
r IL E U \$.0.8,	SANTA PL, NL	W MEXICO 87501	
LAND OFFICH	REQUEST FO	OR ALLOWABLE	
DAS DEFENSION		AND SPORT OIL AND NATURAL G	A.C.
FAUNATION OFFICE			A3
Harvey E. Yates	Company		
	Roswell, New Mexico 882	01	
Reason(s) for filing (Check proper b New Well X	or) Change in Transporter of:	Other (Please explass	n)
Necompletion		Note: <u>Corre</u>	cted lease number.
Change in Ownership	Casinghead Gas Cond	ensale	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL ANI	VI.F.4SF.	Formation Nind a	Lease
Richardson Unit	1 <b>Und.</b> Austin		Foderal or Foo State LG-6476
Unit Letter M :	660 Feel From The South LI	ne and 660 Feet	From The West
Line of Section 32 T	mahip 13S Range		ea County
DESIGNATION OF TRANSPORT	RTER OF OIL AND NATURAL G	45	
Nome of Authorized Transporter of C Southern Union Refini	11 or Condensate	Address (Give address to which	approved copy of this form is to be sent) os, New Mexico 88240
Rame of Authorized Transporter of C		-	approved copy of this form is to be sent]
Llano		P. O. Box 1320, Hob	· · · · · · · · · · · · · · · · · · ·
If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Rge. M 32 13S 36E	Is gas actually connected? NO	When
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number	
Designate Type of Completi	Δ	New Well Workover Deep X	en   Plug Back   Same Res'v.   Dill, Res'v
Date Spudded 5/9/82	Date Compl. Ready to Prod. +/12/82 /////82	Total Depth 13407	P.B.T.D. 13407
Lievations (DF, RKB, RT, GR, etc.) 3976 GR	Name of Producing Formation Miss	Top Oil/Gas Pay 13360	Tubing Depth 13395
Perforations	N135	13300	Depth Casing Shoe
13360 - 13407 Open He			13360
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
17 1/2	13 3/8	377	425
11	8 5/8	4600	1650
7 7/8	<u> </u>	13360 13395	2200
TEST DATA AND REQUEST F OIL WFLL   Dute First New Oil Run To Tonas	OR ALLOWABLE (Test must be a)	*	d oil and must be equal to or exceed top allow
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Teet	Oil-Bbis.	Water-Bbls,	Gas+MCF
GAS WELL	J	L	······
Actual Frod. Tool-MCF/D	Length of Teel	Bbls. Condensate/MMCF	Gravity of Condensate
749.76	4 hrs Tubing Presewe (shut-in)	TSTM Cosing Freesure (Inhut-in)	65 <sup>0</sup> Chake Size
Back Pr	4160		1/4"
CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION JUN 2 6 1984	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given		APPROVED, 19, 19, 19, ORIGINAL SIGNED BY JERRY SEXTON	
above is true and complete to the	beat of my knowledge and belief.		T SUPERVISOR
		TITLE	
ha i ) the			in compliance with MULE 1104.
(Signo	niwa)	well, this form must be acce	illowable for a newly drilled or deepened onpanied by a tabulation of the deviation incodence with will a the
	r Engineer	tests talan on the well in s All soctions of this form	n must be filled out completely for allow-
(Tule) November 22, 1982		able on new and recomplete	d wells. 1, 11, 111, and VI for changes of owner.

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NOV 29 1982

HOBES OFFICE