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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-6467

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Harvey E. Yates Company	8. Farm or Lease Name Richardson Unit
3. Address of Operator P. O. Box 1933, Roswell, New Mexico 88201	9. Well No. 2
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 13S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3976.0 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER Spud ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/10/82 Day 1, Operation-Drlg Cmt, Depth-377'. Spudded @ 7:30 a. m., 5/9/82. Ran 9 jts (379.05') 13 3/8" OD 48# ST&C H-40 Csg & set @ 377'. Cmdt w/425 sx Class "C" plus 2% CaCl. PD @ 2:00 p. m. 5/9/82 w/350 psi. Plug held o. k. Circ 50 sx to pit. WOC

5/11/82 Operation-Drilling, Depth 2635' Anhy & Salt. NU Csg head & BOP. WOC 18 hrs. tested BOP and 13 3/8" csg w/800 psi/30 min. O. K.

5/16/82 Day 7, Operation-NU, Depth-4600', Formation-LI. WOC, cut off & NU 8 hrs, ran & cmdt csg as follows:

32 jts	8 5/8"	32#	J-55	ST&C	1325.17'
32 jts	8 5/8"	28#	J-55	ST&C	1283.46'
50 jts	8 5/8"	24#	J-55	ST&C	1999.27'
114 jts					4607.90'

Set shoe @ 4600', FC @ 4558'. Cmdt w/1450 sx Halliburton Lite plus 15#/sx salt, 3#/sx Gilsmite & 1/4#/sx flocele, followed by 200 sx Class "C" plus 2% CaCl. PD @ 10:00 p. m. 5/15/82. Circ 100 sx to pit. WOC, cut off & NU 8 hrs.

5/17/82 Day 8, operation-Drlg, Depth-5048', formation-Li & Shale. WOC 10 hrs. Tested 8 5/8" csg to 2000 psi/30 min. O. K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Harder TITLE Engineer DATE May 18, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR. TITLE DATE MAY 20 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 19 1982

**O.C.D.
HOBBS OFFICE**