

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Kimbark Oil & Gas Company	8. Farm or Lease Name M. F. Walker
3. Address of Operator Two First City Center Suite 665, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>27</u> TOWNSHIP <u>12-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Whdeat S. W. Gladiola Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3891.7	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced Workover 12-4-84.

Trip out of hole w/tubing and BHA.

Rig up Wireline and run GR, CCL.

Set CIBP at 12,224'.

TIH w/tubing and packer, set packer at 6039'. Test annulus to 1500 psi and hold for 30 min.

Reset packer at 5480'. Test annulus to 1000 psi and hold for 30 min.

Rig up wireline unit and perforated Devonian from 12,215' to 12,225' w/4 JSPF (36 holes).

Rig down wireline.

TIH w/tubing and packer. Set packer at 11,821'.

Rig up Swabbing equipment.

Swabbed test perforations.

Acidize perforations w/2500 gals 15% NEFE acid.

Rig up Swabbing equipment.

Swabbed total 27 hrs. Recovered 606 Bbls, 473 bbls over load. Last 9 hrs recovered 100% water w/trace of oil.

Rig out swabbing equipment.

Released 5-1/2" RTTS packer.

TOH w/tubing. Nipple up BOP. Nipple up well head. Shut well in. Waiting on approval to P&amp;A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Foster TITLE Dist. Superintendent DATE 12-13-84APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 18 1984

CONDITIONS OF APPROVAL, IF ANY:

Expire 12/14/85