

Form C-100
Revised 10-6-65

SANTA FE, NEW MEXICO 87501

DISTRIBUTION					
DATE OF ISSUE					
BY					
FOR OFFICE					
LOCATION					

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 11 (FORM C-101) FOR SUCH PROPOSALS.

1. Name of Lessee Kimbark Oil & Gas Company		7. Unit Agreement No. _____
2. Name of Operator Two First City Center Suite 665, 550 West Texas, Midland, Tx 79701		8. Farm or Lease Name M. F. Walker
3. Location of Well 0 1980 East 660 FEET FROM THE _____ LINE AND _____ FEET FROM _____		9. Well No. #1
4. Direction of Well South LINE, SECTION 27 TOWNSHIP 12-S RANGE 37-E N.M.P.M.		10. Field and Pool, or Well Name S. W. Gladiola Devoni
11. Elevation (Show whether DF, RT, GR, etc.) 3891.7		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
PERFORM-FILE ABANDON	☐			COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
FILE OR ALTER CASING	☐	CHANGE PLANS	☐	CASING TEST AND CEMENT JOBS	☐		
				Workover Procedure			
Workover Procedure				OTHER _____			

Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations. SEE RULE 1102.)

Workover Procedure.

1. Move in and rig up workover unit.
2. TOH w/tubing and BHA.
3. Rig up wireline truck and run Gamma Ray and collar locator log - Bell Petroleum. From 12,257' to 11,900 to find bottom of 5-1/2" casing.
4. Set CIBP at approximately 12,225' (or as per log indicates). Halco CIBP.
5. TIH w/tubing and packer, set packer @ 6000'. Pressure CIBP to 1500 psi and hold for 30 min.
6. TOH w/tubing and packer to +5500'. Pres annulus to 1000 pis and hold for 30 min.
7. TOH w/tubing and packer.
8. Rig up and perf Upper Devonian from 12,215-12,224' w/4" csg gun -(Bell Petroleum) w/4 JSPF. 36 holes.
9. TIH w/tubing and packer. Set packer @ +11,830'.
10. Swab test perfs, Catch fluid samples and have analyzed.
11. If necessary, acidize perfs with 2500 gals 15% NEFE acid.
12. Swab back acid until cleaned up.
13. Put well back on pump.

Estimate to start ASAP

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

VIEWED James E. Foster TITLE Dist. Superintendent DATE 11-2-84

APPROVED BY _____ TITLE _____ DATE NOV - 7 1988

1. SIGNATURE OF APPROVAL, IF ANY: