

State of New Mexico  
Energy, Minerals and Natural Resources Department

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27811

5. Indicate Type of Lease

State ☒ FEE ☐

6. State Oil & Gas Lease No.

LG-814

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL GAS  
WELL ☒ WELL ☐ OTHER

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th., Artesia, NM 88210

4. Well Location

Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The EAST Line

Section 21 Township 14S Range 33E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4212.5' GR

7. Lease Name or Unit Agreement Name

WOODPECKER SY STATE

8. Well No.

2

9. Pool Name or Wildcat

Saunders Perno Upper Penn

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

YATES PETROLEUM CORPORATION proposes to plug & abandon as follows:

1. RU PU & plugging equipment. Load tubing & casing. Install BOP.
2. Production records show tubing anchor @ 9734'.
3. POH w/ rods, pump, & tubing; Set CIBP @ 9750' & cap w/ 35' of cement.
4. Freepoint 5-1/2" casing - cut & pull casing. TOC is @ 6210' per cement bond log.
5. GIH w/ tubing open ended to 7774'. Load hole w/ salt gel plugging mud.
6. Spot 25 sk cement plug across Abo top - 7724' - from 7774-7674'.
7. Pull up & spot 35 sk cmt plug across 5-1/2" casing stub ( @ 6100'+-). Pull up, WOC & tag plug at least 50' above stub. If no tag, respot plug, WOC, & tag.
8. Pull up & spot 35 sk cement plug across the Glorieta top - 5580'.
9. Pull up & spot 35 sk plug across 8-5/8" casing shoe-4200'. WOC & tag plug @ 4150' or higher. If no tag, respot.
10. Pull up & spot 35 sk plug across 13-3/8".shoe depth @ 450'. -TAG>SPOT 100' PLUG F/4950-1850
11. Set a 15 sk plug at the surface & install regulation abandonment marker. (TOP OF SALT)

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Clack

TITLE Operations Technician

DATE 3/26/02

TYPE OR PRINT NAME DONNA CLACK

TELEPHONE NO. 505-748-1471

(This space for State Use)

APPROVED BY GARY W. WINK

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APR 02 2002