

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-814
7. Unit Agreement Name
8. Farm or Lease Name Woodpecker SY State
9. Well No. 2
10. Field and Pool, or water Saunders Upper Permo Penn
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE, SECTION 21 TOWNSHIP 14S RANGE 33E NMPAL

15. Elevation (Show whether DF, RT, GR, etc.)

4212.5' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
JUL OR ALTER CASING ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Perforate & Treat ☒ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10100'. POOH w/tubing & packer. WIH and perforated 9890½-9911' w/17 .50" holes as follows: 9098½, 91, 94, 96, 97, 98½, 9900, 01, 02, 03, 04, 05, 06, 07, 09, 10, & 11'. Set packer above perfs and RBP below perfs. Acidized 9890½-9911' w/3500 gals NE acid & 2% KCL plus ball sealers. Released packer & RBP. POOH. WIH and perforated 9792-9863½' w/14 .50" holes as follows: 9792, 93, 9806, 07, 17, 17½, 18, 9852, 53, 53½, 54, 62, 63 & 63½'. Set RBP at 9877' and packer at 9738'. Acidized 9792-9863½ w/2000 gals 15% NE acid & 2% KCL plus ball sealers. POOH with packer and RBP. Seating nipple set 9737' Tubing anchor set at 9741'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Anthony GoodlettTITLE Engineering SecretaryDATE 8-11-82

ORIGINAL SIGNED BY

PROVED BY JERRY SEXTON

TITLE

DATE AUG 16 1982

CONDITIONS OF CONTRACT 4 SUPPLY