

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-814

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Yates Petroleum Corporation
Address of Operator
207 South 4th St., Artesia, NM 88210
Location of Well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 21 TOWNSHIP 14S RANGE 33E

7. Unit Agreement Name
8. Form or Lease Name
Woodpecker SY State
9. Well No.
2
10. Field and Pool, or Area
UNDESIGNATED
12. County
Lea

11. Elevation (Show whether DF, RT, GR, etc.)
4212.5' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17-1/2" hole 2:00 AM 5-12-82. Set 40' of 20" conductor pipe. Ran 13 jts of 13-3/8" 48# J-55 ST&C casing set at 450'. 1-Texas Pattern guide shoe set 450'. Insert float at 408'. Cemented w/400 sacks 50/50 Poz. Tailed in w/150 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 8:30 PM 5-12-82. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 10 sacks. WOC. Drilled out 8:30 AM 5-13-82. WOC 12 hours. Cut off and welded on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed drilling. Ran 104 jts 8-5/8" 32# J-55 ST&C casing set 4200'. 1-Texas Pattern guide shoe set 4200'. Insert float set at 4165'. Cemented w/300 sacks Pacesetter Lite with 4#/sacks salt and 1/4#/sack celloseal. Tailed in w/200 sacks Premium cement with 1/4#/sack celloseal. PD 5:15 PM 5-24-82. Bumped plug to 1750 psi, released pressure and float held okay. Cement circulated 75 sacks. WOC. Drilled out 4:00 PM 5-25-82. WOC 22 hours and 45 minutes. Nippled up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
JERRY SEXTON
DISTRICT 1 SUPR.
PROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE Engineering Secretary
DATE 5-28-82

DATE 5-28-82

RECORDED

JUN 1 - 1982

O.C.D.
HOBBS OFFICE