STATE OF NEW MEXICO NERGY AND MINERALS DEPAR DISTRIBUTION SANTA FE FILE U.S.G.S.		ONSERVATION DIVISIO. . p. o. box 2088 ra fe, new mexico 87501			30 - 025 - 27811 Form C-101 Revised 10-1-78 SA. Indicate Type of Luase state X rec 5. State Off & Gus Loung No. LG-814		
LAND OFFICE					THINK	UUUUUU	
APPLICATIO	N FOR PERMIT TO I	DRILL, DEEPEN, C	R PLUG BACK		UIIIII	THHHHH)	
. Type of Work					7. Unit Agre	ement Name	
DRILL		DEEPEN	PLUC	ВАСК	8. Farm or L	ease Name	
Type of Well oil CAS well CAS		3	INGLE MI	ZONE	Woodp	ecker "SY" St.	
Nanie of Operator	OTHER				9. Well No.		
Yates Petroleur	n Corporation				2	d Pool, or Wildegt	
Address of Operator 207 S. 4th, Art	togia New Mey	kico 88210			10. Field and Pool, or Wildcat		
Location of Well	In <u>H</u>	1980	Nort	ch LINE	111111	MITTINI MARKE	
UNIT LETTE		ATED	ET FROM THE	<u> </u>	11////		
10 660 FEET FROM	THE East LINE	с or sec. 21 ти	P. 145 Per.	33E PMPM	UIIII	TITT: THE STATES	
MANNIN MARK					Lea		
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	HIHHHHH					AIIIIIIIIII	
	ttittittitti	<i>HHHHH</i>	Freposed Uspth	19A. Formatio	<u></u>	120. Actury or C.T.	
			10,500'	Permo-		Rotary	
Llevations (Show whether DF,			IB. Drilling Contractor Ard #5		22. Approx	r. Date Work will start	
4212.5' GL	Bland						
* •	P	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	H SACKS O	FCEMENT	EST. TOP	
17 1/2"	13 3/8"	48# J-55	450'	<u>400 s</u>		circulated	
12 1/4"	8 5/8"	24# J-55	4200'	<u>1300 s</u> 450 s		<u>400'</u> 9200'	
7 7/8"	5 1/2"	17# N80-L 17# K55-L 17# K55-S 17# N80-L	TD	450 3		,	
We propose to Approximately approximately to about 400'. approximately	450' of surfa 4200' of inte Production	ce casing will rmediate will	be set, C be set and	cement	circula	ated back	
MUD PROGRAM:	FW gel to 450 starch-drispa	', native muc k-KCL to TD.	1 4200', wat	er & par	per to T	7500',	
BOP PROGRAM:	BOP's will be	installed at	t the offset	and tes	sted da:	ily.	
ABOVE SPACE DESCRIBE PL 2 JONE. GIVE BLOWOUT PAEVEN reby certify that the informati	ion above is true and comp	plete to the best of my ki	nowledge and belief.				
red	an	_ Tule_Regulato	ry Coordinat	<u>or</u>			
(This space for	State Use)				38	AY 4 1982	
OR	IGINAL SIGNED BY				₩I	Al t mon	
OROVED BY	JERRY SEXTON DISTRICT 1 SUPR.	APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES 1114782 UNLESS DRILLING UNDERWAY					

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MAY 4 1982

O.C.D. HOBBS OFFICE

WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

1. Outline the acceage dedicated to the subject well by colored pencil or bachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, force-pooling, etc? Yee No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse sidthis form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commanion. CERTIFICATION I hereby certify that the information is interested therein is true and complete to beet of my knowledge and belet. Concount Company Yates Petroleum Cordination Items for the standard or is for and complete to be the standard or is for and complete to be the standard or is for and complete to be the standard or is for and complete to be the standard or is for and complete to be the standard or is for and complete to be the standard or is for and complete to be the standard or is for and complete to be the standard or is for and complete to be the standard or is for and complete to be the standard or is for and complete to be the standard or is for and complete to be the standard or is for and complete to be the standard or is for and complete to be the standard or is for and complete to be the standard or is for and complete to be the standard or is for an and complete to be the standard or is for an and complete to be the standard or is for an and complete to be the standard or is for an and complete to be the standard or is for an and complete to be the standard or is for an and complete to be			All distances must be fro		the Section.	p
Unit Letter Section Towarding Parage County Actual Beating Location of Wells 14 South 33 East Chaves 1980 test term the North Ince of 660 test term the East Ince 4212.5* Pertmo-Penn WildCat 40 A 1. Outline the accenge dedicated to the subject well by colored pencil or hachere marks on the plat below. 1. 1. The accenter of the subject well by colored pencil or hachere marks on the plat below. 2. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, infractance, infractan	-		1	_		
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I hereby certify that the information to the design is true and complete to beer of my knowledge and bellet.	dated by Yes If answer this form No allowa forced-poo	communitization, No If is "no," list the if necessary.) ble will be assig	unitization, force-poolin answer is "yes," type of e owners and tract descr ned to the well until all	g. etc? consolidation iptions which have a interests have been	cctually been consoli consolidated (by co	dated. (Use reverse side of mmunitization, unitization,
and/or Land Surveyor				YPC.	tained best of C CV CV Position Requ Company Yate Date 5/3/ I here shown is not known	y certify that the information con- herein is true and complete to the my knowledge and bellef. <u>7</u> COLON OWAN Latory Coordinator s Petroleum Corp. 82 Second Second Second Second to chir plat was plathered field to chir Second Second Second Second to chir Second Second Second Second and code to the second second and code to the second second second S
0 330 660 '90 1320 1850 1980 2310 2640 2000 1500 1000 500 0 3640					cend/or Lo	e No.



HE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- All preventers to be hydraulically operated with secondary manual control: installed prior to drilling out from under casing.
- Choke outlet to be a minimum of 4" diameter.
- Kill line to be of all steel construction of 2" minimum diameter.
- All connections from operating manifolds to preventers to be all steel. hole or tube a minimum of one inch in diameter.
- The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- All connections to and from preventer to have a pressure rating equivalen to that of the B.O.P.'s.
- Inside blowout preventer to be available on rig floor. Operating controls located a safe distance from the rig floor Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.
- . D. P. float must be installed and used below zone of first gas intrusion.

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MAY 4 19.22

O.C.D. HOB8S OFFICE



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