

DISTRIBUTION		
STATE		
NO.		
DATE		
OFFICE		
OPERATOR		

MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-4-83

1. Indicate Type of Lease
State ☒ Free ☐
2. State Oil & Gas Lease No.
K-4177

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (C-101) FOR SUCH PROPOSALS.

OIL WELL ☒	GAS WELL ☐	OTHER ☐
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Name of Operator

Coastal Oil & Gas Corporation

Address of Operator

P. O. Box 235, Midland, Texas 79702

Location of Well

UNIT LETTER	E	1980	FEET FROM THE	North	LINE AND	660	FEET FROM		
West			LINE, SECTION	8	TOWNSHIP	14-S	RANGE	33-E	NW/4

7. Unit Agreement Name

8. Farm or Lease Name

State "8"

9. Well No.

3

10. Field and Pool, or Willacut

Baum (U. Penn)

11. Elevation (Show whether DF, RT, GR, etc.)

4257.1 GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

FORM REMEDIAL WORK	☐
ABANDON	☐
ALTER CASING	☐

PLUG AND ABANDON ☒

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐
COMMENCE DRILLING OPER.	☐
CASING TEST AND CEMENT JOB	☐
OTHER	☐

ALTERING CASING

PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) - SEE RULE 103.

Existing perms are 9872' - 75' and 9879' - 87'.

Proposed P&A as follows:

1. Set CIBP @ 9820', dump 35' of cement on top. Load hole with 10# salt gel mud (250 bbl needed).
2. Run Free-point Indicator, cut 5 1/2" casing and pull same. Estimated salvable amount is 6500'.
3. GIH with 2 3/8" tbg, set 50 sack cement plug from 50' inside 5 1/2" casing stub to 50' above stub (calculated cement necessary would be 20-25 sacks). WOC and tag plug.
4. Spot 50 sack plug from 4142' - 4042' (8 5/8" csg set @ 4092'). WOC and tag plug.
5. Spot 30 sack plug in 8 5/8" casing from 1750' - 1650' (T/salt 1700').
6. Spot 30 sack plug in 8 5/8" csg from 435' - 335'.
7. Spot 10 sack surface plug.
8. Clean and level location. Install P&A Marker.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Bobby L. Smith

TITLE Petroleum Engineer

DATE 9-24-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 29 1987

RECEIVED
SEP 28 1967
OCD
HARRIS OFFICE