

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-4177

1. TYPE OF WELL

7. Unit Agreement Name

2. TYPE OF COMPLETION

8. Farm or Lease Name

NEW WELL ☒ WORK OVER ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐

State "8"

Name of Operator

9. Well No.

Coastal Oil & Gas Corporation

3

Address of Operator

10. Field and Pool, or Wildcat

P. O. Box 235, Midland, Texas 79702

Baum Upper Penn

Location of Well

IT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

12. County

West LINE OF SEC. 8 TWP. 14-S RGE. 33-E NMPM

Lea

3. Date Spudded 9-23-82 10. Date T.D. Reached 10-18-82 17. Date Compl. (Ready to Prod.) 10-23-82 18. Elevations (DF, RKB, RT, GR, etc.) 4257.1 GR 19. Elev. Casinghead 4257

4. Total Depth 10,150 21. Plug Back T.D. 10,089 22. If Multiple Compl., How Many --- 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

5. Producing Interval(s), of this completion - Top, Bottom, Name 9872'-9887' Bough "B", Upper Pennsylvanian 25. Was Directional Survey Made Yes

6. Type Electric and Other Logs Run Dual Induction, Densilog, Neutron, Microlog, Cement Bond 27. Was Well Cored Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	385	17 1/2	350 sx. C1. "C"	
8 5/8"	24# & 28#	4100	12 1/4	2370 sx. Lite, 200 sx. C1 "C"	
5 1/2	17# & 23#	10,148	7 7/8	550 sx. C1 "H"	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9697'	9697'

Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9872' - 9875' 4 - .43" diam.				9872'-9887'	2000 gal. 15% HCl
9879'-9887' 9 - .43" diam.					

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)					Well Status (Prod. or Shut-in)	
10-24-82		Flowing					Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas-Oil Ratio	
10-28-82	24	open		285	184	71	645	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)		
15	0		285	184	71	41.8		

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - fuel

Test Witnessed By

Lawrence Merworth

List of Attachments

Deviation Survey, Core Analysis, Logs, C-104

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED David J. Campbell TITLE Sr. Petroleum Engineer DATE 10-29-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qute _____
T. Glorieta _____ 5524	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6925	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7728	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9130	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 9779	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____ 9985	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 9872 _____ to _____ 9875 _____	No. 4, from _____ to _____
No. 2, from _____ 9879 _____ to _____ 9887 _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
9822	9853	31	Bough "A"-Lime, Dolomite, Shale, Water				
9853	9985	132	Bough "B"-Lime, Dolomite, Shale, Oil, Water, Gas				
9985	TD	165	Bough "C"-Lime, Dolomite, Shale, Oil, Water				

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O.C.D.
REGISTRATION OFFICE