

Oil and Natural Gas Department

Oil and Natural Gas Department

Conservation Division

P. O. Box 2088

Santa Fe, New Mexico 87501

Form C-104

Revised 10-1-76

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Coastal Oil & Gas Corporation

P. O. Box 235, Midland, Texas 79702

Reason(s) for filing (Check proper box)

Oil Well

Completion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Other

Casinghead Gas MUST NOT BE FLARED AFTER 4/1/83 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

State "8"

Well No.

3

Pool Name, including Formation

Baum Upper Penn

Kind of Lease

State, Federal or Fee

State

Lease No.

K-4177

Location

Unit Letter

E

1980

Feet From The

North

Line and

660

Feet From The

West

Line of Section

8

Township

14-S

Range

33-E

NMPLA

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

One of Authorized Transporter of Oil

or Condensate

Texas-New Mexico Pipeline Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 2528, Hobbs, NM 88240

One of Authorized Transporter of Casinghead Gas

or Dry Gas

Warren Petroleum Co.

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1589, Tulsa, OK 74102

Well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

D

8

14-S

33-E

No

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Method

Diff. Method

X

X

X

Date Spudded

9-23-82

Date Compl. Ready to Prod.

10-23-82

Total Depth

10,150'

P.B.T.D.

10,089'

Productions (OF, RAB, RT, GR, etc.)

4257.1 GR

Name of Producing Formation

Upper Penn

Top Oil/Gas Pay

9853'

Tubing Depth

9,697'

Correlations

9872-9887

Depth Casing Shoe

10,148'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17 1/2"

13 3/8"

385'

350

12 1/4"

8 5/8"

4100'

2570

7 7/8"

5 1/2"

10,148'

550

TEST DATA AND REQUEST FOR ALLOWABLE WELL

First New Oil Run To Tanks

10-24-82

Date of Test

10-28-82

Producing Method (Flow, pump, gas lift, etc.)

Flowing

Length of Test

24 hrs.

Tubing Pressure

15

Casing Pressure

0-pkr.

Choke Size

full open 2"

Actual Prod. During Test

356

Oil-Bbls.

285

Water-Bbls.

71

Gas-MCF

184

S WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Producing Method (pistol, back pr.)

Tubing Pressure (Shot-in)

Casing Pressure (Shot-in)

Choke Size

CERTIFICATE OF COMPLIANCE

By

David O Campbell

Sr. Petroleum Engineer

10-29-82

OIL CONSERVATION DIVISION

APPROVED

NOV 2 1982

BY

JERRY SEXTON

TITLE

DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 1.05.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

NOV 1 1982

O C O
HOBBS OFFICE