| NO. OF COPIES RECEIVED | | | Form C-103 | |
|--|--|--|---|--|
| DISTRIBUTION | | | Supersedes Old | |
| SANTA FE | NEW MEX | ICO OIL CONSERVATION COMMISSION | C-102 and C-103 Effective 1-1-65 | |
| FILE | | · | | |
| U.S.G.S. | | | 5a. Indicate Type of Lease | |
| LAND OFFICE | | • | State Fee X | |
| OPERATOR | | | 5, State Oil & Gos Leane No. | |
| | SUNDRY NOTICES AND R | REPORTS ON WELLS | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO IRLLE OR TO BEFORE OF FLUG BACK TO A DIFFERENT RESERVOIR. USE **PARLICATION FOR PERMIT = 11 (FORM C-101) FOR SUCH PROPOSALS.) | | | | |
| OIL GAS WELL Y | OTHER. | • | 7, Unit Agreement Flame | |
| 2. Name of Operator | | | 8. Farm or Lease Name | |
| Skelton Oil Company 3, Address of Congrator | | | Taylor 9. Well No. | |
| P.O. Box 176, Hobbs, New Mexico 88240 | | | s. Well No. | |
| 4. Location of Well | | | 10, Field and Pool, or William | |
| UNIT LETTER B , 760 FEET FROM THE NORTH LINE AND 1930 FEFT FR | | | Gladiola Wildcat | |
| 185 t 10 | NE SECTION 7 TOW | nship 128 range 38E | | |
| The state of the s | | | MPM. | |
| 15. Elevation (Shaw whether DF, RT, GR, ctc.) | | | 12. County | |
| 7777777777777777 | Chack Appropriate Box T | o Indicate Nature of Nation Danier | Lea | |
| | E OF INTENTION TO: | o Indicate Nature of Notice, Report o | r Other Data JENT REPORT OF: | |
| <u></u> | | | | |
| PERFORM REMEDIAL WORK | . PLUG AN | ND ABANDON FEMEDIAL WORK | ALTERING CASING | |
| PULL OR ALTER CASING | CHANGE | PLANS CASING TEST AND CEMENT JOB | PLUG AND ASANDONMENT | |
| | FILMING | OTHER | | |
| OTHER | | | | |
| 17 Dougri) o Provioud or Com | plated Operations (Claude state | | | |
| work) SEE RULE 1103. | spiered Operations (Crearly state t | oll pertinent details, and give pertinent dates, incl | uding estimated date of starting any proposed | |
| 8 04- 82 | | 73'. Drilled out to 12,012'. From 11984' to 11989 - 6 shots. | | |
| 8 - 05 - 8 2 | Swabbed well dry. | | | |
| 8 -09-82 | Set Bridge Plug @ 11920'. Spot 500 Gals Double inhibited acid from 11,400' to 11900'. CRC perf'd 11,408' to 11,422 - 3 spf and 11,388' to 11,398' - 3 spf. Packer set @ 11,354'. | | | |
| 8 -10- 8 2 | Swabbed - very litt | Swabbed - very little fluid. Shut well in. | | |
| 10-20-82 | Check well - 500' | of fluid in hole. Shut in. | | |
| | | <u>.</u> | | |
| | | | • | |
| | | | | |
| | | | | |
| | | | | |
| 18. I hereby certify that the inf | formation above is true and compl | ete to the best of my knowledge and belief. | | |
| Leng 1 | 1 1/2/4- | Manager Manager | ·DATE 2-24-83 | |
| | | | | |
| | SIGNED BY JERRY SEXTON INC. | | FEB 2 8 1983 | |
| APPROVED BY | IRC I JUPERVIOUR | TITLE | DATE | |

Expers 2/28/84

RECEIVED

FEB 25 1983

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HC.__