

30-025-27354

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☐	FEE ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Z. Taylor	
9. Well No.	
#5	
10. Field and Pool, or Wildcat	
Gladiola Mississippi	
12. County	
Lea	
19. Proposed Depth	19A. Formation
11,990	Mississippi
20. Rotary or C.T.	
21. Elevations (Show whether DF, RT, etc.)	
3885 DF	
21A. Kind & Status Plug. Bond	
21B. Drilling Contractor	
Hondo Drilling Co.	
22. Approx. Date Work will start	
6-28-82	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
b. Type of Well	
DRILL ☒	DEEPEN ☐
OIL WELL ☒	GAS WELL ☐
2. Name of Operator	
Skelton Oil Company	
3. Address of Operator	
P.O. Box 176, Hobbs, New Mexico 88240	
4. Location of Well	
UNIT LETTER B	LOCATED 760 FEET FROM THE North LINE
AND 1930 FEET FROM THE East	LINE OF SEC. 7 TWP. 12S RGE. 38E NMPM
21. Elevations (Show whether DF, RT, etc.)	
3885 DF	
21A. Kind & Status Plug. Bond	
21B. Drilling Contractor	
Hondo Drilling Co.	
22. Approx. Date Work will start	
6-28-82	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	48#	330	400	
11	5 7/8	32#	4450	1215	
7 7/8	5 1/2	17# & 20#	11900	300	

Drill Well to 11,990' to test the Mississippi at 11,300' to 11,400'.

BOP: Schaeffer 6 X 900 Series

***Cement on the intermediate casing must be brought from the top of the salt or anhydrite by either circulating with cement or a DV tool at the top of the salt.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 12/13/82
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Manager Date 6-14-82

(This space for State Use)

g. Signed by

is Clements

APPROVED BY [Signature] TITLE Oil & Gas Insp. DATE JUN 15 1982

CONDITIONS OF APPROVAL, IF ANY:

***SEE ABOVE

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O.C.D.
HOBBS OFFICE



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-122
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

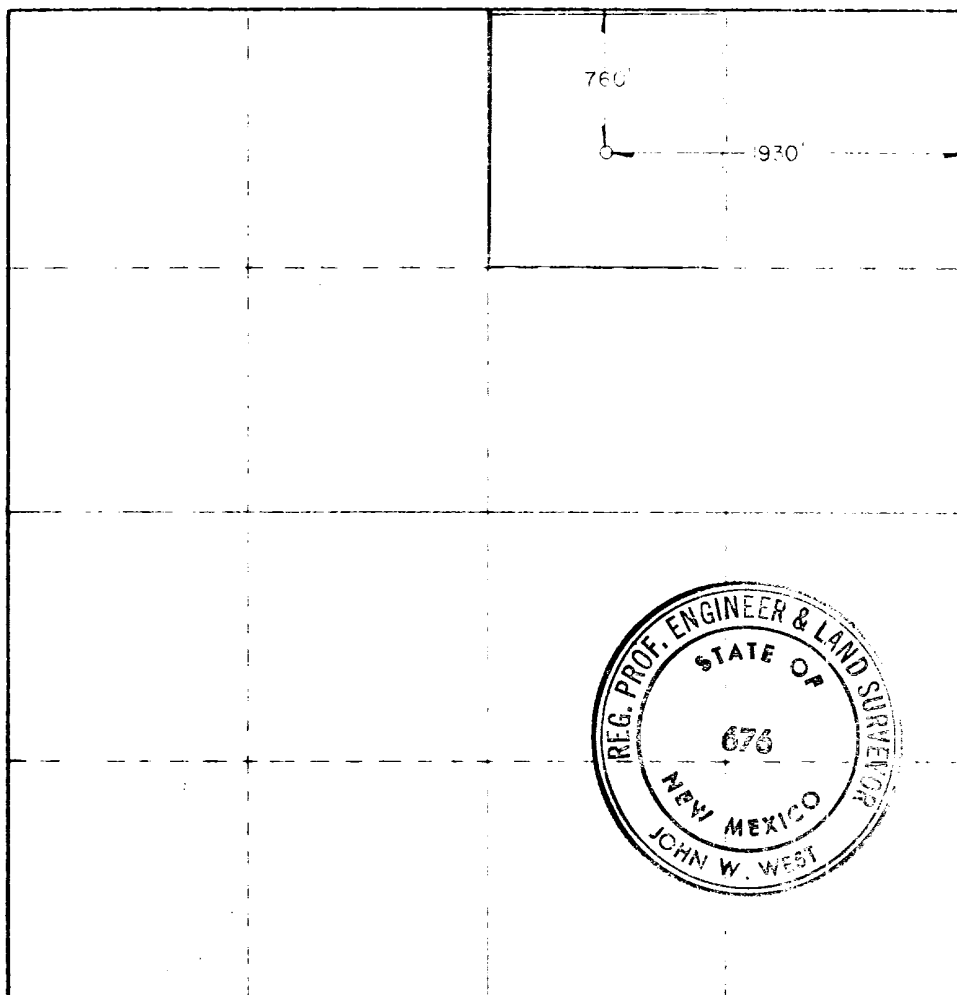
Operator Skelton Oil Co.		Lease Taylor		Well No. 5
Section B	Section 7	Township 12 South	Range 38 East	County Lea
Location of Well: 760 feet from the north line and 1930 feet from the east line				
Surface Elev. 3874.3'	Formulating Formation <i>Mississippian</i>	Stratigraphic Unit <i>Gardola Miss.</i>	Thickness of Layer 40	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

George Graham

George Graham

Manager

Skelton Oil Company

6-14-82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Survey
6-12-82

Registered Professional Engineer
and Land Surveyor

John W. West

Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6863
Ronald J. Eidson 3239

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

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COUNTY **LEA** FIELD **Gladiola** STATE **NM**
 OPR **SKELTON OIL** API **30-025-27854**
 NO **5** LEASE **Taylor, Z.** MAP
Sec 7, T12S, R38E CO-ORD
760 FNL, 1930 FNL of Sec **11-3-13 NM**
4 mi NE/Gladiola SPD **6-23-82** CMP ***10-7-85**

*DRY & ABANDONED

CONTR	Hondo Drlg*#3	OPRS ELEV	3885 DF	SUB-S	10
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F.R. 6-21-82
PD 11,990 RT (Mississippian)
6-29-82 TD *4492; Rng 8 5/8 csg
7-6-82 Drlg 7460
7-13-82 Drlg 9960
7-20-82 Drlg 11,416
7-27-82 Drlg 11,921
8-3-82 TD 12,042; Rng Csg
*Cores (NR)
*No DST's
8-10-82 TD 12,042; PBD *11,920; Prep Perf
Perf (Mississippian) *11,984-11,989 w/6 shots
*Acid (11,984-11,989) 500 gals
Swbd w/NS (*11,984-11,989)
CIBP @ *11,920
8-17-82 TD 12,042; PBD *11,920; SI
Perf (Mississippian) 11,388-11,404. 11,421-
11,431 11-3-13 N1

LEA
SKELTON OIL

Gladiola
5 Taylor, Z.
Sec 7, T12S, R38E

NM
Page 2

8-17-82 Continued
Acid (11,388-11,431) 1000 gals
Swbd dry (11,388-11,431)
*10-7-85 TD 12,042; Dry & Abandoned

*Perf (Wolfcamp) 10,374-10,382 w/9 shots
*Acid (10,374-10,382) 2800 gals (15%)
*Swbd w/NS (10,374-10,382)
*BP @ 9660
*Perf (Wolfcamp) 9484-9494 w/20 shots
*Acid (9484-9494) 2000 gals (15%)
*Will re-issue when additional information
becomes available 11-3-13 NM

*10-7-85 Continued
LOG TOPS: Rustler 2296, Salt 2354, Yates
3054, San Andres 4450, Glorieta 5910, Tubb 7130,
Abo 7825, Atoka 10,900, Mississippian 11,350,
Woodford 11,850, Devonian 11,980
*LOGS RUN: GRNL, CNL, FDC, DLL, MSFL
*Rig Released 7-31-82

*Denotes changes & additions

11-20-82 TEMPORARY COMPLETION ISSUED
3-26-83 RE-ISSUED TO SHOW ADDITIONAL INFORMATION
ON SUSPENDED COMPLETION
10-12-85 RE-ISSUE OF SUSPENDED COMPLETION

11-3-13 NM
IC 30-025-70497-82

RE-ISSUED TEMPORARY COMPLETION

COUNTY **LEA** FIELD **Gladiola** STATE **NM**
 OPR **SKELTON OIL CO.** API **30-025-27854**
 NO **5** NAME **Taylor, Z.** MAP
 Sec **7, T12S, R38E** CO-ORD
760 FNL, 1930 FEL of Sec **11-3-13 NM**
4 mi NE/Gladiola SPD **6-23-82** CAS **11-15-82**

CSC 13 3/8-*346-360 sx 8 5/8-*4492-*1500 sx 5 1/2-*12,026-1550 sx	WELL CLASS: INIT D FINSUS LSE CODE			
	FORMATION	DATUM	FORMATION	DATUM
	TD 12,042 (DVNN)		PBD	11,550

SUSPENDED OPERATIONS

CONTR **Hondo #7** OPRSELEV **3885 DF** sub-s **10**

F.R. 6-21-82
 PD 11,990 RT (Mississippian)
 6-29-82 TD 4450; Rng 8 5/8 Csg
 7-6-82 Drlg 7460
 7-13-82 Drlg 9960
 7-20-82 Drlg 11,416
 7-27-82 Drlg 11,921
 8-3-82 TD 12,042; Rng Csg
 No Cores or DST's
 8-10-82 TD 12,042; PBD 11,550; Prep Perf
 Perf (Mississippian) 11,892-898
 Tested w/NS (11,892-898)
 CIBP @ 11,550
 8-17-82 TD 12,042; PBD 11,550; SI
 Perf (Mississippian) 11,388-*404, *11,421-431
 Acid (*11,388-431) 1000 gals
 Swbd dry (*11,388-431)

11-3-13 NM

LEA
SKELTON OIL CO.

Gladiola
5 Taylor, Z.
Sec 7, T12S, R38E

NM
Page #2

11-15-82 TD 12,042; PBD 11,550; Suspended Operations
*LOG TOPS: Rustler 2296, Salt 2354, Yates
3054, San Andres 4450, Glorieta 5910, Tubb
7130, Abo 7825, Atoka 10,900, Mississippian
11,350, Woodford 11,850, Devonian 11,980
*Operator Temporarily Abandoned Operations
10-20-82

*Denotes changes & additions

11-20-82 TEMPORARY COMPLETION ISSUED
3-26-83 RE-ISSUED TO SHOW ADDITIONAL INFORMATION
ON SUSPENDED COMPLETION 11-3-13 NM
IC 30-025-70497-82

COUNTY LEA FIELD Gladiola STATE NM
 NO 5 LEASE Taylor, Z. API 30-025-27854
Sec 7, T12S, R38E MAP
760 FNL, 1930 FEL of Sec CO-ORD 11-3-13 NM
4 mi NE/Gladiola SPD 6-23-82 CMP 11-15-82

13 3/8-330-360 sx
 8 5/8-4433-150 sx
 5 1/2-12,042-1550 sx

WELL CLASS: INITD		FIN SUS LSE. CODE	
FORMATION	DATUM	FORMATION	DATUM
ID	12,042 (DVNN)	PBD	11,550

SUSPENDED OPERATIONS

CONF Hondo #7 OPRSTLEV 3885 DF sub-s 10

6-29-82 F.R. 6-21-82
 7-6-82 PD 11,990 RT (Mississippian)
 7-13-82 TD 4450; Rng 8 5/8 csg
 7-20-82 Drlg 7460
 7-27-82 Drlg 9960
 8-3-82 Drlg 11,416
 8-10-82 Drlg 11,921
 8-17-82 TD 12,042; Rng Csg
 No Cores or DST's
 TD 12,042; PBD 11,550; Prep Perf
 Perf (Mississippian) 11,892-898
 Tested w/NS (11,892-898)
 CIBP @ 11,550
 TD 12,042; PBD 11,550; SI
 Perf (Mississippian) 11,388-398, 11,408-422
 Acid (11,388-422) 500 gals
 Swbd dry (11,388-422)

11-3-13 NM

LEA

SKELTON OIL CO.

Gladiola

5 Taylor, Z.

Sec 7, T12S, R38E

NM

Page #2

11-15-82

11-20-82

TD 12,042; PBD 11,550; Suspended Operations
TEMPORARY COMPLETION ISSUED

11-3-13 NM

IC 30-025-70497-82