built 3 Copies Appropriate	State of New Mer Energy, Minerals and Natural Re	tico sources Department		Form C-103 Revised 1-1-89
ISTRICT I O. Box 1980, Hobbs, NM 88240 ISTRICT II	OIL CONSERVATIO P.O. Box 208 Santa Fe, New Mexico	8	WELL API NO. 30-025-2 5. Indicate Type of Lease	
O. Drawer DD, Artesia, NM 88210 <u>ISTRICT III</u> 200 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease LG-81	NO.
DO NOT USE THIS FORM FOR PF	FICES AND REPORTS ON WEL ROPOSALS TO DRILL OR TO DEEPEN ERVOR. USE "APPLICATION FOR PER C-101) FOR SUCH PROPOSALS.)	OH FLUG BROK TO A	7. Lease Name or Unit A	greement Name
Type of Well: OL GAS WELL X WELL	) OTHER		Woodpecke 8. Well No.	r SY State
Name of Operator YATES PETROLEUM CORPO	RATION		a. weurio.	3
Address of Operator			9. Pool name or Wildca	
105 South 4th St., Ar	tesia, NM 88210		Saunders Per	mo Upper Penn
. Well Location		180	00 Feet From The	East Line
Unit Letter :6	60 Feet From The North	Line and 100	Feet From the	
Sertion 21	Township 14S R	ange 33E	NMPM Lea	County
Section <sup>21</sup>	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)		
	4214	.5' GR		//////////////////////////////////////
II. Check	k Appropriate Box to Indicate	Nature of Notice,	Report, or Other Da	
NOTICE OF I	NTENTION TO:	SU SU	BSEQUENT REP	
r		REMEDIAL WORK		
				A AND ADANDONINENT
	CHANGE PLANS	COMMENCE DRILLI		
	1	CASING TEST AND		
PULL OR ALTER CASING	, ,	I		
DTHER:				
12 Describe Proposed or Completed O	perations (Clearly state all pertinent details,	and give pertinent dates, in	luding estimated date of star	ting any proposed
work) SEE RULE 1103. 7-2-96 - Moved in a	nd rigged up pulling un	it. Nippled do	wn wellhead. N	ippled up BOP.
NOTE: Notified Jac 7-3-96 - Spot 220 b	bls plugging mud from 9	320' to surface	POOH with tu	bing. Dug
out cellar. Shut d 7-9-96 - Nippled do	own BOP and wellhead. R	ligged up welde asing slips an	r. Welded on 5- d took casing st	-1/2" pull cretch. Estimate
free point at 3750	. Rigged up witerine.		5-1/2" casing.	Rigged down
Cubing 40 1000 .			fam nicht NO	FE: Notified
casing equipment.	Nippled up bor and well		-	
casing equipment. Charlie w/OCD-Hobbs 7-10-96 - TIH with	Nippled up for and wells s on casing cut. 2-7/8" tubing to 5638'.	Mixed and pu	mped 25 sacks C 4300' Mixed	lass C cement and pumped 60
casing equipment. Charlie w/OCD-Hobbs 7-10-96 - TIH with from 5638-5438' (in	Nippled up for and wells s on casing cut. 2-7/8" tubing to 5638', n 5-1/2" casing). POOH	Mixed and pu with tubing to	mped 25 sacks C 4300'. Mixed pg) to 4150' (i	lass C cement and pumped 60 n 8-5/8" casing)
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bmit 3 Copies Appropriate strict Office	State of New M Energy, Minerals and Natural R	exico lesources Department	Form C-103 Revised 1-1-89
suict Office	OIL CONSERVATIO	ON DIVISION	WELL API NO.
D. Bax 1980, Hobbs, NM 88240	P.O. Box 20	88	30-025-27874
<u>STRICT II</u> D. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease STATE X FEE
STRICT III 00 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
OO RIO BIZZOS KO., AZUSC, INNI 67410			LG-814
DO NOT USE THIS FORM FOR F DIFFERENT RES (FORM	TICES AND REPORTS ON WE PROPOSALS TO DRILL OR TO DEEPE SERVOIR. USE "APPLICATION FOR PI I C-101) FOR SUCH PROPOSALS.)	N OH PLUG BACK TO A	7. Lease Name or Unit Agreement Name
Type of Well: OB. OAS WELL X WELL	OTHER		Woodpecker SY State
Name of Operator			8. Well No.
YATES PETROLEUM CORP	ORATION		9. Pool name or Wildcat
Address of Operator 105 South 4th St., A	rtesia, NM 88210		Saunders Permo Upper Penn
111 11 11 11 11 11 11 11 11 11 11 11 11			······································
Unit Letter :			00 Feet From The East Line
Section 21	Township 14S	Range 33E er DF, RKB, RT, GR, etc.)	NMPM Lea County
	10. Elevation (Show wheth	4.5' GR	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
	421	A.J. GR	Report or Other Data
	ck Appropriate Box to Indicate		BSEQUENT REPORT OF:
NOTICE OF	INTENTION TO:	50	<u>—</u> Г
г		REMEDIAL WORK	
	PLUG AND ABANDON		
NOTICE OF ERFORM REMEDIAL WORK		REMEDIAL WORK       COMMENCE DRILLIN	ALTERING CASING
	PLUG AND ABANDON		ALTERING CASING
ERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK         COMMENCE DRILLIN         CASING TEST AND         OTHER:	ALTERING CASING
ERFORM REMEDIAL WORK EMPORARILY ABANDON ULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed work) SEE RULE 1103. CONTINUED FROM PRE 4113'. POOH with 2702-2602' (in 8-5 Class C cement from pumped 15 sacks Cl	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND OTHER: and give pertinent dates, ind and pumped 40 a tubing to 502' casing). POOH w to surface. POO location. Inst	ALTERING CASING
ERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS CHANGE PLANS Departions (Clearly state all periment details VIOUS PAGE: tubing to 2702'. Mixed /8" casing). POOH with m 502-402' (in 8-5/8" c ass C cement from 50' t pulling unit. Cleaned ND ABANDONED - FINAL RE	REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND OTHER: and give pertinent dates, incl tubing to 502' casing). POOH w co surface. POO location. Inst EPORT. Plugging	ALTERING CASING
ERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS Decrations (Clearly state all pertinent details VIOUS PAGE: tubing to 2702'. Mixed /8" casing). POOH with m 502-402' (in 8-5/8" co ass C cement from 50' t	REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND OTHER: and give pertinent dates, ind and pumped 40 in tubing to 502' asing). POOH w to surface. POO location. Inst EPORT. Plugging	ALTERING CASING
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