

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

46492

NAME OF OPERATOR	
LAND OFFICE	
TRANSPORTER	Oil <input type="checkbox"/> Gas <input type="checkbox"/>
OPERATOR	
PRODUCTION OFFICE	
Inspector	

Yates Petroleum Corporation

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous ownerTHIS WELL HAS BEEN PLACED IN THE POOL  
DESIGNATED BELOW. IF YOU DO NOT CONCUR  
PLEASE FILE OFFICE.

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
Woodpecker SY State	3	Saunders Permo Upper Penn	State, Federal or Fee State	LG-814

Location

Unit Letter B : 660 Feet From The North Line and 1800 Feet From The EastLine of Section 21 Township 14S Range 33E , NMPM, Lea Cour

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline Co.	P.O. Box 2528, Hobbs, NM 88240

Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Co.	P.O. Box 1589, Tulsa, OK 74101

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	21	14s	33e	Yes	8-30-82

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. R
	X		X					
Date Spudded	Date Comp. Ready to Prod.	Total Depth	P.B.T.D.					
7-5-82	8-26-82	10150'	10071'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4214.5' GR	Permo Penn	9816'	9880'					
Perforations			Depth Casing Shoe					
9816-9942'			10150'					

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	452'	450
12-1/4"	8-5/8"	4200'	1815
7-7/8"	5-1/2"	10150'	700
	2-7/8"	9880'	

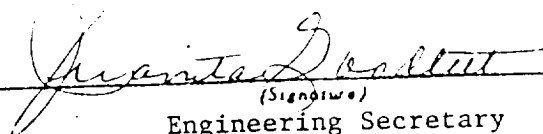
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  
(Test must be after recovery of total volume of load oil and must be equal to or exceed top  
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-19-82	8-26-82	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	250#	-	24/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
608	428	180	600

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.  
(Signature)  
Engineering Secretary

(Title)

8-26-82

(Date)

## OIL CONSERVATION DIVISION

APPROVED AUG 30 1982, 19BY JERRY SEXTONTITLE DISTRICT 1 SUPR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep  
well, this form must be accompanied by a tabulation of the dev  
tate taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for  
the on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of c  
ell name or number, or transporter, or other such change of conSeparate Forms C-104 must be filed for each pool in m  
related wells.