

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	<input type="checkbox"/> OIL <input type="checkbox"/> GAS
OPERATION	
PRODUCTION OFFICE	
Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

Address 207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Woodpecker SY State	3	Saunders Permo Upper Penn	State, Federal or Fee State	LG-814

Location	Unit Letter	Feet From The	Line and	Feet From The	County
	B	660	North	1800	East
Line of Section	21	Township	14S	Range	33E
				NMPM,	Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline Co.	P.O. Box 2528, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Co.	P.O. Box 1589, Tulsa, OK 74101
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit A 21 14s 33e	Yes 8-30-82

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y.	Diff. Res'y.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
7-5-82	8-26-82	10150'	10071'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4214.5' GR	Permo Penn	9816'	9880'					
Perforations			Depth Casing Shoe					
9816-9942'			10150'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	452'	450
12-1/4"	8-5/8"	4200'	1815
7-7/8"	5-1/2"	10150'	700
	2-7/8"	9880'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

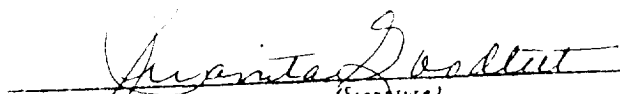
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
8-19-82	8-26-82	Flowing
Length of Test	Tubing Pressure	Casing Pressure
24 hrs	250#	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
608	428	180
		600

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Engineering Secretary
(Title)
8-26-82
(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 30 1982

ORIGINAL SIGNED BY
JERRY SEXTON
DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 1104.
If a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells and recompleted wells.
File only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multi-completed wells.

12
RECEIVED
AUG 26 1982
S.C.A.
HONORS OFFICE