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D 10150'. Ran 242 jts of 5-1/2" 20# & 17# casing as follows: 47 jts of 5-1/2" 20# N-80; 168 j of 5-1/2" 17# K-55; 26 jts of 5-1/2" 20# N-80 & 1 jt of 5-1/2" 20# (total 10153') of casing se tot 10150'. 1-regular guide shoe at 10150'. Diff-fill float collar at 10108'. Cemented w/700 sx 50/50 Poz "C", 3#/sx salt, .3% friction reducer & .5% fluid loss. Tailed in w/200 sx Class "", 3#/sx salt, .3% friction reducer & .5% fluid loss. Compressive strength of cement - 1450 bii in 12 hrs. PD 4:00 AM 8-11-82. Bumped plug to 1500 psi, released pressure & float held 0 NOC. WIH & perforated 9910-9942' w/17 .41" holes as follows: 9910, 11, 14½, 16, 17, 22, 23, 2 25, 26, 27, 31, 32, 35, 36, 37 & 42'. Set packer at 9880'. Acidized perfs 9910-42' w/3500 ga 15% acid & 15 ball sealers. WIH & perforated 9816-72' w/10 .41" holes as follows: 9816, 17, 1 32, 33, 68, 69, 70, 71 & 72'. TIH w/packer & RBP. Set RBP at 9890'. Tested to 2000 psi, 0K. Acidized perfs 9816-72' w/1500 gallons 15% DS-30 acid & 8 balls. Pulled packer and bridge plu and ran tubing, tubing anchor and seating nipple. 1 http:// century that the information above is true and complete to the best of my knowledge and belief. 	Lessible Proposed or Complete	ed Operations (Clear)	ly state all pertinent details, and give per	tinent dates, including estim	ated date of starting any proposed
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