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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-814
7. Unit Agreement Name
8. Firm or Lease Name Woodpecker SY State
9. Well No. 3
10. Field and Pool, or Wellcut Saunders Permo Upper Penn
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 1800 FEET FROM
THE East LINE, SECTION 21 TOWNSHIP 14S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4214.5' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Production Casing, Perforate, Treat ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

TD 10150'. Ran 242 jts of 5-1/2" 20# & 17# casing as follows: 47 jts of 5-1/2" 20# N-80; 168 jts of 5-1/2" 17# K-55; 26 jts of 5-1/2" 20# N-80 & 1 jt of 5-1/2" 20# (total 10153') of casing set at 10150'. 1-regular guide shoe at 10150'. Diff-fill float collar at 10108'. Cemented w/700 sx 50/50 Poz "C", 3#/sx salt, .3% friction reducer & .5% fluid loss. Tailed in w/200 sx Class "H", 3#/sx salt, .3% friction reducer & .5% fluid loss. Compressive strength of cement - 1450 psi in 12 hrs. PD 4:00 AM 8-11-82. Bumped plug to 1500 psi, released pressure & float held OK. WOC. WIH & perforated 9910-9942' w/17 .41" holes as follows: 9910, 11, 14 1/2, 16, 17, 22, 23, 24, 25, 26, 27, 31, 32, 35, 36, 37 & 42'. Set packer at 9880'. Acidized perfs 9910-42' w/3500 gals 15% acid & 15 ball sealers. WIH & perforated 9816-72' w/10 .41" holes as follows: 9816, 17, 18, 32, 33, 68, 69, 70, 71 & 72'. TIH w/packer & RBP. Set RBP at 9890'. Tested to 2000 psi, OK. Acidized perfs 9816-72' w/1500 gallons 15% DS-30 acid & 8 balls. Pulled packer and bridge plug and ran tubing, tubing anchor and seating nipple.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lynda Doodlett TITLE Engineering Secretary DATE 8-26-82
ORIGINAL SIGNED BY
APPROVED BY LEAH SEXTON TITLE _____ DATE AUG 30 1982
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 26 1982

CCD
HOLLIS OFFICE