

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-814

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name
8. Farm or Lease Name
Woodpecker SY State
9. Well No.
3
10. Field and Pool, or Wildcat
Wildcat
12. County
Lea

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Yates Petroleum Corporation
Address of Operator
207 S. 4th St., Artesia, NM 88210
Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 1800 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 14S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4214.5' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17-1/2" hole 4:00 PM 7-5-82. Ran 12 joints 13-3/8" 54.5# J-55 casing set at 452'. 1-Texas Pattern guide shoe set at 452'. Insert float set 427'. Cemented w/450 sacks Class "C" with 2% CaCl. Compressive strength of cement - 1050 psi in 12 hours. PD 10:15 AM 7-6-82. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 50 sacks. Drilled out 4:15 AM 7-7-82. WOC 18 hours. Cut off and welded on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed drilling. Ran 105 joints of 8-5/8" 32# J-55 casing set 4200'. 1-Texas Pattern guide shoe set 4200'. Insert float set at 4172'. Cemented w/1615 sacks Pacesetter Lite with 4#/sack Salt, 1/4#/sack celloseal. Tailed in with 200 sacks Class "C" with 1/4#/sack celloseal. Compressive strength of cement - 1050 psi in 12 hours. PD 10:15 AM 7-15-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Angela Goodlett TITLE Engineering Secretary DATE 7-21-82

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE JUL 23 1982

RECEIVED

JUL 22 1982

G-3
MOBES OFFICE